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	At proposed prod. zone			67.2	Sec 35, T215	6, R23E		
	ECTION FROM NEAREST TO	WN OR POST OFFICE*				12. COUNTY OR PARISH Eddy Co.,	13. STATE N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			•	640 17. NO. OF ACRES IN LEASE 17. NO. OF ACRES INTERNO 17. NO. NO. NO. NO. NO. NO. NO. NO. NO. NO		DF ACRES ASSIGNED HIS WELL 640	VELL	
 (Also to nearest drlg. unit line, if anv) SOSO (Also to nearest drlg. unit line, if anv) SOSO 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 			19. PROPOSED DEPTH 20. ROTA		ARY OR CABLE TOOLS			
			Plug back to 9200 Wor		ork over unit	rk over unit		
1. ELEVATIONS (Show whether			·	· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE W	ORK WILL START*	
GL:3,961 KB:3,9	974							
3.		PROPOSED CASING	G AND CEI	MENTING PROGRAM	i			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
	See Original	Complettion		Report				

Marathon Oil Company intends to plugback and recomplete this well to the Upper Penn as per the procedure outlined below.

MIRU PU. Kill well. NU and test BOP. Release Pkr and POOH with tubing and packer. Using wireline set CIBP @ 9,250'. Dump bail 50' cement on top of plug for PBTD +- 9,200'. Pick up Vann gunn tubing conveyed guns and start in hole. Set packer @ +- 8,250'. ND BOP. NU tree. Drop bar to fire guns and perf 8,350'-8,362' with 6 JSPF. Turn well to test. Stimulate as directed by test results. RDMO PU. Turn well into production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Thomas minico		3/10/97
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal or equit.	able title to those rights in the subject lease which would entitle the applicant	to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:		

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER TITLE .

MAR 26 190

DATE

APPROVED BY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.