

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

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APPLICATION FOR PERMIT TO DRILL OR DEEPEN		
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> <input checked="" type="checkbox"/> Plug back		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR Marathon Oil Company		
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface: UL "F", 1650' FSL & 1650' FWL At proposed prod. zone: FNL		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 3630		
16. NO. OF ACRES IN LEASE 640		
17. NO. OF ACRES ASSIGNED TO THIS WELL 640		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		
19. PROPOSED DEPTH Plug back to 9200		
20. ROTARY OR CABLE TOOLS Work over unit		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL:3,961 KB:3,974		
22. APPROX. DATE WORK WILL START*		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
No Change	See Original	Completion	Report	

Marathon Oil Company intends to plugback and recomple this well to the Upper Penn as per the procedure outlined below.

MIRU PU. Kill well. NU and test BOP. Release Pkr and POOH with tubing and packer. Using wireline set CIBP @ 9,250'. Dump bail 50' cement on top of plug for PBTD +- 9,200'. Pick up Vann gunn tubing conveyed guns and start in hole. Set packer @ +- 8,250'. ND BOP. NU tree. Drop bar to fire guns and perf 8,350'-8,362' with 6 JSPF. Turn well to test. Stimulate as directed by test results. RDMO PU. Turn well into production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thomas M. Price TITLE Advanced Engineering Tech DATE 3/10/97

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE MAR 26 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.