

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. OF 2000 Division FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different well.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED

SUBMIT IN TRIPLICATE APR 02 1997

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	OIL CON. DIV. DIST. 2	5. Lease Designation and Serial No. NM 06953
2. Name of Operator Marathon Oil Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915/682/1626		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL Sec. 35, T-21-S, R-23-E		8. Well Name and No. Federal 'C' "35" #1
		9. API Well No. 30-015-10403
		10. Field and Pool, or exploratory Area Indian Basin, U. Penn
		11. County or Parish, State Eddy Co., N.M.

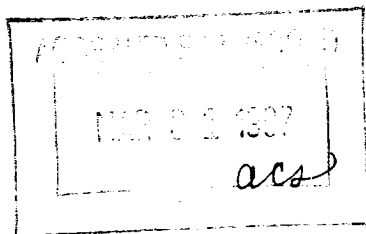
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Recomplete to Penn</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Co. recently plugged back and recompleted this well as per the work summarized below:
2/13/97: MIRU PU. ND tree. NU BOP. POOH with tbq and pkr. Set CIBP @ 9250'. Dump bailed 50' cement on top of plug. RIH with tubing conveyed perf guns. Set Packer @ 8248'. ND BOP. NU tree. Tested annulus and packer to 500 PSI. Perfed 8350-8364 with 6 shots per foot. Turned well into test facility. RDMO PU 2/20/97.



1. I hereby certify that the foregoing is true and correct		
Signed <u>Thomas M. Duce</u>	Title <u>Adv. Eng. Tech.</u>	Date <u>3/23/97</u>
2. This space for Federal or State office use		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		