

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division
311 S. 1st Str
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM-06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal C 35 #1

9. API Well No.

30-015-10403

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn
Gas Pool

11. County or Parish, State

Eddy County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F", 1650' FNL & 1650' FWL
Sec 35, T-21-S, R-23-E

3b. Phone No. (Include area code)
915-682-1626

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other ADD PAY AND

STIMULATE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/23/00 Run pressure gradient. MIRU PU. Set XN plug @ 8246' & tested. ND wellhead and NU BOP. POOH w/tbg. Perf from 7383'-7460' w/4" guns @ 4 jsp. RIH w/7" RBP w/ball catcher & RTTS packer on 3-1/2" tbg. Set RBP @ 7600', PU & set RTTS @ 7350', load & test. RU Halliburton & acid frac on new perfs using gelled water as pad and 13,500 gals. CSA sour acid in 6 stages. Max pressure 7372 psi, avg. pressure 5352 psi, max rate 38.7 bpm, avg. rate 27 bpm. SI & RD Halliburton. Released RTTS packer & POOH L/D 3-1/2" tbg. Changed out rams to 2-7/8" & RIH w/RTTS pkr to 7292' & set. RD PU & RU swab. Made 26 runs & recovered 145 bbls water. SDFN. Made 28 run recovering 155 bbls water. RD swab & RU PU. Released RTTS packer, went down & latched onto RBP, released & started out of hole. Set RBP @ 2600', RTTS packer @ 3575', loaded and tested. ND BOP & NU wellhead. NU BOP, POOH w/ packer, RIH w/overshot & POOH & L/D RBP. RIH w/sub pump, made final splice, ND BOP & NU wellhead. RD PU & turned over to production on 4/3/00.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

4/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
2000 APR 11 A 10: 08
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE