

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

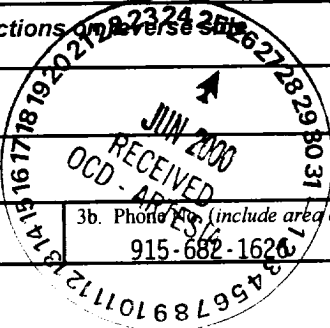
**SUBMIT IN TRIPLICATE - Other instructions on reverse**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3a. Address  
P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL "F", 1650' FNL & 1650' FWL  
Section 35, T-21-S, R-23-E



3b. Phone No. (include area code)  
915-682-1626

5. Lease Serial No.

NM06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal "C" 35 #1

9. API Well No.

30-015-10403

10. Field and Pool, or Exploratory Area  
Indian Basin Upper Penn Gas Pool

11. County or Parish, State

Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |  |
|---|---|--|--|
| <input checked="" type="checkbox"/> Acidize   | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Add perms</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>and acidize</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Work commenced 5/6/00. MIRU PU. RU reverse unit & kill well. ND wellhead & NU BOPs. POOH w/tbg & sub pump. PU 4-1/2" RBP & RIH to 8009'. Set RBP, load & test to 500 psi. POOH w/tbg, RU wireline and RIH w/4" port plug guns & GR tool. Perf from 7486'-7530' w/4 jspf @ 120 degree phasing. RD wireline & RIH w/PPI packers to 7542'. RU Halliburton, pickled tbg w/500 gals. 28% HCl acid. Dropped FCV & spotted 15% CCA sour acid to PPI tool. PUH treating perms from 7530'-7486' in 2' increments w/100 gpf for a total of 5300 gals. of 15% CCA sour acid. Max press - 3688 psi, Min press - 2600 psi, Avg press - 2918 psi. Avg. rate - 2.8 BPM. Fished valves & RD Halliburton. SITP - 125 psig, SICP 20 psig. Made 13 swab runs recovering 82 bbls fluid. Released packer & PUH to 7308' & set. Made 7 swab runs recovering 42 bbls fluid. Released packer & POOH L/D tools. PU RBP & RIH. Set RBP, load & test to 500 psi. PU & assemble sub pump. RIH, latch on to RBP and continue RIH w/tbg. & set bottom of RBP @ 7581' Made final splice and landed tbg in seaboard head. ND BOP & NU wellhead. Turned well over to production on 5/14/00.

ACCEPTED FOR RECORD

JUN 20 2000

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Ginny Larke

*Ginny Larke*

Title

Engineer Technician

Date 6/2/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office