## RECEIVED

NEW AEXICO OIL CONSERVATION COME SSION Santa Fe, New Mexico

MAY

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Offfer Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							New Mexico	May	
APP AOT	e ueb	EDV D	FOURSTI	NC AN ALLOS	A/A DI E EO	(Place) R A WELL KN	OWN AS.		(Date)
			-				1-6 in.	WJ .	, <b>W</b>
			erator)		(Lease)	, wen no	, in.		/4/4
D.		, Sec	6	T 228.	R 248,	, NMPM.,	Wildcat	••••••	P00
	Letter					g. 20. 64			A-9-6A
							Date Drilling O		
Pl	lease ir	ndicate	location:				of Prod. Form.		
D	C	В	A			Maine	of Flods Folins	11904 481	
		!		PRODUCING INTE	<del></del>	15	,	•	
E	F	G	H	Perforations	7430-7	486, 7504-54 Depth	154	Depth	<del></del>
E	F	"	·   •	Open Hole	None	Casin	g Shoe	Tubing_	7344
				OIL WELL TEST	-				
L	K	J	I			bbls.oil.	bbls water in	hrs.	Choke min. Size
						•	r recovery of volum		
M	N	0	P				_bbls water in'	·	Choke
		İ					DDIS Water III		
				GAS WELL TEST					
660'	FEL.	400	PWL.	Natural Prod.	Test:	MCF/D	ay; Hours flowed	Choke	Size
•		_	enting Recor	Method of Test	ting (pitot,	back pressure, et	c.): <b>Beck</b> ]	Pressure	
Size		Feet	Sax	Test After Ac	id or Fractur	e Treatment:	151,349 MC	/Day; Hours	flowed 36
26"		26	6 44-	Choke Size	Method	of Testing:	Four Point Be	k Press	ITO
20"		20	6 Tds			101		sh as asid	water oil and
13"		626	200	1			materials used, su		water, orr, and
				Canima	Tubino	Date first	DOW		
9 5/	/8"	2427	1437	Press.	Press	oil run to	tanks Potenti	11ed 4-2	Z- 64
7"		7981	725	Oil Transporte	T None	Shut In			
2.3/		7344	Tubing	→ Gas Transporte					
Remarks	s:	T	ds repor	t is submit	ed for p	tential.tes	t.on.shut.in.	gas well.	•
I he	ereby c	ertify tl	nat the info	rmation given a	bove is true	and complete to	the best of my kno	owledge.	
							JOHN H. TR	LOG	
approve	<b>U</b>	le i i		opi la <sub>p</sub>	, 10		(Company or	perator)	1
	OIL (	CONSE	RVATION	COMMISSION	V	By:	2 / / /.	Ur	99
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By:	//L (	1771	HERICA	;- k		Title	ONNER		all to:
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Title	•••••					Name			
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