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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMCCO PRODUCTION CO. EFFECTIVE: 2-1-71	
Pan American Petroleum Corporation Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	Other (Please explain) Operator & Lease Name Change
New Well <input type="checkbox"/>	From: John H. Trigg, Oper.
Recompletion <input type="checkbox"/>	FEDERAL IB No. 1
Change in Ownership <input checked="" type="checkbox"/>	EFF 6-1-66
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner: John H. Trigg, Box 520, Roswell N. M. 88201	

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL D	Well No. 1	Pool Name, including Formation Indian Basin-Upper Penn	Kind of Lease State, Federal or Fed FED.
Location Unit Letter D 660 Feet From The NORTH Line and 400 Feet From The WEST			
Line of Section 6 Township 22-S Range 24-E NMPM, EDDY County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ren'v.	Diff. Ren'v.
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System								
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System								
Unit Sec. Twp. Rng.	D	6	22	24	YES	1-26-66		
If this production is commingled with that from any other lease or pool, give commingling order number:								

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ren'v.	Diff. Ren'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			pp - 12.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Superintendent

(Title)

June 15, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.