

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Dr. J. W. DD SUBMIT IN TR  
(Other instructio  
Artesia, NM 88210

CATE\*  
on re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-05699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

6-22-24

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660 FNL x 400 FWL

RECEIVED BY

NOV 10 1986

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3932.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Propose to PXA the well if workover attempt to initiate production fails. Note:  
See Sundry notice approved 10-24-86, that shows workover procedure.

MIRU-SU. RIH w/CIBP & tubing & set CIBP at 7400'. Cap CIBP with 35' of Class H neat cement. Spot above cement 21 barrels of 10# brine w/25# gel/bbl. Pull-up to 5500' & spot 31 sacks Class H neat cement plug to 5350'. Spot above cement plug 75 barrels of 10# brine w/25# gel/bbl. Pull up to 3600' and spot a 70 sack Class H neat cement plug to 3275'. Top of Bone Springs formation 3540'. Top of cement behind 7" casing 3325. Spot above cement plug 32 barrels of 10# brine w/25# gel/bbl. RIH w/4" hollow carrier casing gun & perforate 2475' at 90° phasing. Perforate with 4 DPJSPF. RIH w/cement retainer & tubing. Set cement retainer at 2375' and attempt to establish circulation with 9-5/8" - 7" casing annulus.

If circulation is established:

Pump 450 sacks of Class H neat cement and circulate the annulus. Close valve & squeeze. Sting out of cement retainer & dump excess cement. Spot above cement retainer 68 barrels of 10# brine w/25# gel/bbl. Pull up to 684' and spot 25 sacks Class H neat cement plug to 568'. 13" casing shoe set at 626'.

(Continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Brownlee

TITLE

Admin. Analyst

DATE 10-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 11-4-86

\*See Instructions on Reverse Side

If circulation is not established:

Pump 40 sacks of Class H neat cement & squeeze the perf. at 2475'. Sting out of cement retainer and dump excess cement. Spot above cement retainer 68 barrels of 10# brine w/25# gel/bbl. RIH and perforate 675' with 4" hollow carrier casing gun at 90° phasing. Perforate with 4 DPJSPF. RIH with packer & set at 400' and establish circulation with the 9-5/8" - 7" casing annulus. Once established, pump 135 sacks of Class H neat cement and circulate the casing annulus. Flush cement past packer w/10 bbls of gel brine. Flush cement to 568 or 168' below packer. Release packer & POH. Spot above cement plug 21 barrels of 10# brine w/25# gel/bbl. Pull up to 50' and spot 11 sack Class H cement plug to surface. Cap well & erect abandonment marker.