

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Altesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-05699
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL x 400 FWL	8. FARM OR LEASE NAME Federal "D"
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Indian Basin
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 6-22-24
14. PERMIT NO.	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3932.4 GL	13. STATE NM

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O. C. D.

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU-SU 10-29-86. Load casing w/10 bbls water and pump 25 bbls water at 1-1/2 BPM at 700#. Install BOP and release packer. POH production equip. RIH w/Baker cement retainer and set at 7004 ft. Cement 300 sacks Class H neat. 32 bbls 10# brine. Test 7" casing down backside to 1000#. held ok. RIH w/7" cement retainer and set at 2987 ft. POH w/cement retainer. Ran 2-7/8" tbg seating nipple and tbg and tag cement at 6992 ft. Run swab and tag fluid 400 ft. Pump 155 bbl brine gel. Pull up to 5491 ft. Spot a 35 sack Class C plug. Displace 29 bbl mud. Run 7" Baker cement retainer and set at 2358 ft. Pump 25 sacks Class C 2% CaCl and 500 gal Flo-check, 25 sacks Class C 2% CaCl and 500 gal Flo-check and 150 sacks Class C 2% CaCl 4# per sack Tuff plug. 425 sack Class C 2% CaCl. Displace 10 bbl water. Max pressure 1500#. Circulate 55 sacks cement to pit. Reverse out 15 sacks. Displace hole w/105 bbl mud. Pull up to 694'. Spot 35 sacks cement. Pull up to 62 ft. Spot 10 sacks surface plug. Cut off wellheads and erect PxA marker. Fill cellar. RDMO-SU 11-6-86.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-16-86

(This space for Federal or State office use)

APPROVED BY Charles S. Dahlen TITLE Area Manager DATE 1-7-87

CONDITIONS OF APPROVAL, IF ANY: Approved as to proper drilling and completion. Liability under bond is not waived until surface restoration is completed.

*See Instructions on Reverse Side