		VM OTL "S.	COND/ISSION
rm 3160-5 UN	D STATES	Draxor Draxor	FORM APPROVED Budget Bureau No. 1004-0135
DEFARIMEN.	OF THE INTERIOR	Artesia, NA	Expires: March 31, 1993
BUREAU OF L	AND MANAGEMENT		5. Lease Designation and Serial No.
SUNDOV NOTICES	AND REPORTS ON WELL	C	NM-81218
Do not use this form for proposals to dril	Lor to deepen or rooptry to	a different reconveir	6. If Indian, Allottee or Tribe Name
	PERMIT—" for such propos	a unierent reservoir.	
		ARCEIVE!	
SUBMIT	IN TRIPLICATE	2 Saha, Naga Ran ≹infilm (). Sina sa katalan sa kata	7. If Unit or CA, Agreement Designation
Type of Well		MOV 1 1 1993	
X Oil X Gas Well Other	RE-ENTF		8. Well Name and No.
. Name of Operator			Brannigan ANF Fed. #1
YATES PETROLEUM CORPORATION 🗸	(505) 748	-1471)	9. API Well No.
Address and Telephone No.			
105 South 4th St., Artesia, NM 88210 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
660' FNL & 400' FWL of Section 6-T22S-R24E (Unit D, NWNW)			Wildcat Upper Penn
THE CASE IN STREETS OF THE CONTENT OF THE CONTENT.			11. County or Parish, State
			Eddy Co MM
CHECK APPROPRIATE BOX(s			Eddy Co., NM
	TO INDICATE NATURE		RI, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
X Subsequent Report	Plugging Back		Non-Routine Fracturing
	Casing Repair	·	Water Shut-Off
Final Abandonment Notice	Altering Casing Other Re-en	tru	Conversion to Injection
	Other <u>Re-eti</u>	<u>ery</u>	_ Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed on Cameland Operation (Classical View)			Completion or Recompletion Report and Log form.)
. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertica	l depths for all markers and zones pertinent	icluding estimated date of starting it to this work.)*	g any proposed work. If well is directionally drilled,
			TOOP u/tubing drill
9-12-93 - Drilling cement from 5460-5527'. TIH w/tubing to 7000'. TOOH w/tubing, drill collars and bit. TIH w/6-1/8" mill tooth bit, drill collars and tubing to 7000'. Drilled			
cement retainer at 7000'. TIH			
TOOH w/tubing, drill collars an		. 1	5
9-13-93 - TIH w/6-1/8" mill tooth bit, drill collars and tubing to 7271'. Drilled cement			
from 7271-7467'. Lost circulation at 7467'. TOOH w/tubing, drill collars and bit. TIH			
w/packer and tubing to 7332'. Set packer at 7332'. Loaded annulus. Pumped 500 gallons			
50# crosslink gel with 1 ppg oy			1 11
9-14-93 - Pumped 1500 gallons 5 at 7332'. TOOH w/tubing and pa	$O_{\#}$ Crosslink gel and c_{kor} TIH $w/6-1/8"$ m	ill tooth bit d	shells. Unset packer
tubing to 7440'. Washed fill f			
wash fill from 7455-7467'. Dri			
casing with 200 bbls 2% KCL wat			
. I hereby certify that the foregoing is/true and correct	-/	·	
H. FR.	/ Droduction		
Signed Thisty files			Date
(This space for Federal or State office use)		· · · ·	·
Approved by Conditions of approval, if any:	Title	·	Date
continues of approval, if any.			
le 18 U.S.C. Section 1001, makes it a crime for any person ki representations as to any matter within its jurisdiction.	nowingly and willfully to make to any depa	urtment or agency of the United	States any false, fictitious or fraudulent statements