BURAN OF LAND MANAGEMENT Expire: March 31, 093 BURAU OF LAND MANAGEMENT 5. Lase Declaration and Station Xon. SUNDRY NOTICES AND REPORTS ON WELLS 5. Lase Declaration and Station Xon. Do not use this form for proposals to difil or to deepen or resentry to a different reservoir. 6. If idean, Allonte or Tribe Name. SUBMIT IN TRIPLICATE FER 1 6 1994 7. If Unit or CA. Agreement Designation YATES PETROLEUM CORPORATION (505) 748-1471) 7. Medi Name and No. 3. Address and Telephene No. 30-015-10404 105 Sociut Ath St., Artesia, NM 88210 4. Location of Well (County, NM 88210 10. Forture and Pool or Exploratory Area 11. County or Parina, State 660' FNL & 400' FWL (Unit D), Section 6-T22S-R24E Wild County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF Action 10. Notice of Inster Abandomment Subsequent Root Priving Regar 11. County or Parina, State 10. Social and management Route framework and the work) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYP			NM OIL CONS COMMISSION rawer DD	
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(This space for Federal or State office use) Approved by Date	$I \rightarrow \mathbf{X}$			
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	Approved by Conditions of approval, if any:	Title	Date	

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.