

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**FEB 16 1994**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM 81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #1

9. API Well No.

30-015-10404

10. Field and Pool, or Exploratory Area

Wildcat Upper Penn

11. County or Parish, State

Eddy County, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other RE-ENTRY

2. Name of Operator  
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 660' FNL & 400' FWL (Unit D), Section 6-T22S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Change pump; Set RBP's  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

to test zone 7430-7486' (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-2-93. Pulled sub pump and 2 RBP's as follows: SD pump. Bled well down. Pumped 100 bbls 2% KCL down annulus. Loaded tubing with 40 bbls. TOH with sub pump. TIH with K-valve retrieving tool. Released 7" lok-set RBP at 7580'. TOH. TIH w/index retrieving tool. Released 7" Uni VI RBP at 7726'. TOH. Ran sub pump and put well back on production 12-3-93.

1-20-94. Isolated bottom three zones with RBP's as follows: RUPU. Bled well down. Pump 75 bbls KCL down casing. Released packer. Stripped on BOP. TOH 3500'. Swabbed tubing down. TOH. TIH with packer and RBP. RU JSI. Run thru tubing Gamma Ray to position RBP. Set RBP at 7720'. Tested to 2000 psi. Swabbed tubing to 7000', no entry. Loaded tubing. Released RBP. TOH. SION.

1-21-94. TIH with packer and RBP. RU JSI. Logged Gamma Ray thru tubing to position RBP. Set at 7600'. Tested to 2000 psi. Swabbed tubing to 7000', no fluid entry. Released packer. TOH. TIH with packer and RBP. RU JSI. Logged Gamma Ray thru tubing to position RBP. Set RBP with packing elements at 7500'. Tested to 2000 psi. Swabbed tubing down to 7000' for negative test. No fluid entry. Released packer. Pulled up and set at 7400'. Swab tested perforations 7430-7486'. Released packer and RBP at 7500'. TOH. Put well back on pump 1-23-94. Perforations open are original perforations 7430-7486' and 7504-7554'.

14. I hereby certify that the foregoing is true and correct

Signed John A. Dadd

Title Production Supervisor

Date 1-27-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side