

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 400' FWL of Section 6-T22S-R24E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #1

9. API Well No.

30-015-10404

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Retrieve RBP's  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-3-96 - TOOH with tubing and RBP. TIH with retrieving tool, drill collars, jars and 2-7/8" tubing. Tagged Reda bands at 7698'. Could not go down any further. TOOH. TIH with shoe, bailer, port sub and 2-7/8" tubing.

10-4-96 - TIH and tagged Reda bands at 7698'. Rigged up power swivel. Work shoe and bailer down to 7742'.

10-5-96 - Continue working shoe and bailer on fill. Worked shoe down to 7745'. Did not have any pump action with bailer. TOOH - 2 collars and 1 joint of tubing were plugged up with iron sulfide, scale, pieces of reda cable and reda bands. TIH with shoe, bailer, collars, port sub and tubing. Worked shoe down to 7750'.

10-8-96 - Worked shoe down to 7751'. Suspect RBP at 7751'. Worked bailer at 7751' for 45 minutes. TOOH. TIH with retrieving tool, collars, jars and tubing. Latched onto RBP at 7751'. Unset RBP. Started out of hole with RBP. Pulled up to 3800'. Shut down for night.

10-9-96 - TOOH with tubing and RBP. TIH with shoe, collars, bailer, port sub and tubing. Tagged CIBP at 7929' - no fill. TOOH. Released well to production department.

NOTE: Producing from perforations 7430-7896'.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title Operations Technician

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

OCT 16 1996

Date Oct. 10, 1996