

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 400' FWL of Section 6-T22S-R24E (Unit D, NWNW)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #1

9. API Well No.

30-015-10404

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize existing perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-7-8-99 - Moved in and rigged up pulling unit.

3-9-99 - Pumped produced water down casing. TOOH with tubing and sub pump. Rigged up wireline. TIH with gauge ring and junk basket to 7800'. TOOH with gauge ring and junk basket. Rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7600' and tested RBP to 500 psi. TOOH with tubing and packer. TIH with RBP, packer and tubing. Set RBP at 7492'. Pulled up and set packer at 7348'. Tested packer to 500 psi.

3-10-99 - Acidized perforations 7420-7486' (Canyon) with 40000 gallons gelled 20% HCL acid and ball sealers. Swab and flow test.

3-11-99 - Flow tested. Pumped 60 bbls produced water. Released packer and RBP. TOOH with packer and RBP. TIH with retrieving tool and tubing. Shut well in.

3-12-99 - Pumped 50 bbls produced water. latched onto RBP and released. TOOH with RBP. Released well to production.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Operations Technician

Date

March 23, 1999

