

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSTATE WATER ENGINEER
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NEW MEXICO 02295	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR JOHN H. TRIGG		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 520, ROSWELL, NEW MEXICO 88201		8. FARM OR LEASE NAME FEDERAL "TY"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 330 FNL At top prod. interval reported below At total depth		9. WELL NO. 0. C. C. #1-3	
14. PERMIT NO.		DATE ISSUED JUN 5 - 1964	
15. DATE SPUDDED 2-27-64		16. DATE T.D. REACHED 5-3-64	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3407.5GL, 3409 DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1419'	
21. PLUG, BACK T.D., MD & TVD 1350'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 1357-1419'		ROTARY TOOLS 0-1357'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1344 - 1350 Queen		25. WAS DIRECTIONAL SURVEY MADE No.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density, Sonic-Gamma Ray, Induction.		27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	32'	
8-5/8"	32#	279'	
7"	20#	1341'	
CEMENTING RECORD		AMOUNT PULLED	
50 sacks		-	
7 sacks aquajel		277'	
100 sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	1288	1419	25 sacks
+ 25 gal latex			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1340	None	
31. PERFORATION RECORD (Interval, size and number)			
1352-1354 (8 holes)			
1366-1370 (16 holes)			
1378-1380 (8 holes) B. P. at 1350'.			
with 4 glass jets per foot			
1344-1350 with 24 jets			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1344-1350		1000 gal rag 7-1/2% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-17-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5-25-64	HOURS TESTED 24 hr.	CHOKE SIZE 5/8"	PROD'N. FOR TEST PERIOD 20
OIL—BBL. 20	GAS—MCF. Not measured	WATER—BBL. None	GAS-OIL RATIO Not measured
FLOW. TUBING PRESS. 50#	CASING PRESSURE 160#	CALCULATED 24-HOUR RATE 20	OIL GRAVITY-API (CORR.) 35#
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented.			
35. LIST OF ATTACHMENTS Final prints of all logs.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. E. Harrington (C. E. Harrington)		TITLE Geologist	
DATE June 2, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	Surface	430	Anhydrite with thin beds of tan, brown, and buff limestone.	Tansill	surface	
Yates	430	740	Anhydrite with colorless, red, and pink sandstones; and red to red brown silty shale.	Yates	430	
Seven Rivers	740	1348	White to buff to light gray-brown dolomite with interbedded anhydrite and some gray and reddish sandstones.	Seven Rivers	740	
Queen	1348	TD	Sandstone, gray, silty with anhydrite cement and some interbedded sandy anhydrite.	Queen	1348	