

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(Other instruction
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR **John H. Trigg**

3. ADDRESS OF OPERATOR **John H. Trigg**

4. LOCATION OF WELL (Report location in accordance with instructions on back of form. See also space 17 below.)
At surface **660 feet from North Line and 330 feet from East Line**

14. PERMIT NO. **3409-41**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

New Mexico - 02281

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Federal "TY" Lease**

10. **1-2** AND POOL, OR WILDCAT

Wildcat R., M., OR BLK. AND SURVEY OR AREA

8-3, T208, R27E, N26W

12. COUNTY OR PARISH **Eddy** 13. STATE **N.M.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 7, 1964 - Sand-oil fracture perfs. 1352-54, 66-70 & 1378-80 with 15,000 gal lease crude plus 15,500# of 20/40 sand. Treated 2400# @ 19.9 BPH.

May 8, 1964 - Open up well to flow back load oil.

May 9, 1964 - Flowing approximately 3 barrels load oil per hour.

May 10, 1964 - Flowing load oil, 2 BPH.

May 11, 1964 - Flowed back a total of 150 barrels of load oil & died.

May 12, 1964 - Ran 1400' of 2-3/8" KUE 8rd. 4.7# tubing and swab 55 bbls. load.

May 13, 1964 - Swab down. Swab 31 barrels load today.

May 14, 1964 - Swab down. Swab 9 barrels load today. Lack 112 barrels load oil.

May 15, 1964 - Check with swab this morning. No fluid entry over nite. Decided to plug back to initial producing interval. Well set CI bridge plug @ 1350 and perf. 1344-50 with 4 jets per foot. Swab 17 BNO.

May 16, 1964 - Acidize w/1,000 gal. Reg 7 1/2% HCL acid. 1300 psi @ 5.2 BPH.

NOTE: Initial producing interval was 1341-1359 (Open Hole). As of 5-15-64 well is producing from perforations @ 1344-50.

18. I hereby certify that the foregoing is true and correct

SIGNED **K. E. [Signature]**

TITLE **Production Clerk**

DATE **June 22, 1964**

(This space for Federal or State Office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

JUN 24 1964

*See Instructions on Reverse Side

O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.