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## State of New Mexico rgy, Minerals and Natural Resources Departi

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Form C-104 Revised I-1-89 See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

OCT 2 8 1991

DISTRICT III

Santa Fe, New Mexico 87504-2088

O. C. D.

| 1000 Rio Brazos Rd., Aziec, NM 87  | RFC  |  | CHA               |                                       | $\Delta$  | ND AUTHOR                                | 1 / 4   1/ 15 | ì                                     |               |   |
|--|--|--|-------------------|---------------------------------------|---|--|---------------|---------------------------------------|---------------|---|
| I.   | 1120   |  |                   |                                       |   | NATURAL G                                | -             | ļ                                     |               |   |
| Operator   |  |  |                   |                                       |   |  | Well API No.  |                                       |               |   |
| Trigg Family Trust   |  |  |                   |                                       |   | 300151040800S1                           |               |                                       |               |   |
| PO Box 520, Roswe  | ell, NM  | 88202  | -0520             |                                       |   |  |               |                                       |               |   |
| Reason(s) for filing (Check proper be<br>New Well  | ox)  | Change i   | n Transo          | orter of:                             |   | Other (Please expi                       | lain)         |                                       |               |   |
| Recompletion   | Oil  |  | Dry G             |                                       |   |  |               |                                       |               |   |
| Change in Operator X   | Casingh  | ad Gas   | Conde             | nsate 🗌                               |   |  |               | · · · · · · · · · · · · · · · · · · · |               |   |
| If change of operator give name and address of previous operator Jo  | hn H. T  | rigg   | · · · ·           |                                       |   |  |               |                                       |               |   |
| II. DESCRIPTION OF WE  | LL AND LE  |  |                   |                                       |   |  |               |                                       |               |   |
| Lease Name   |  | Well No.   | Pool N            | lame, locium                          | ding Form   | ation D                                  |               | of Lease<br>, Federal or Fee          | ļ             | ease No.                                |
| Federal TY Location  |  | 11   | <del>Qué</del>    | en/Per                                | mian'   | <u>79</u>                                | State         | , reacial of rec                      | NM            | 02295                                   |
| Unit LetterA   | :  | 560  | _ Feet Fr         | rom The                               | N   | Line and3                                | 30 r          | Seet From The                         | Е             | Line                                    |
| Section 3 Tow  | nship 20   | S  | Range             | 27 E                                  | Ξ   | , NMPM,                                  | E             | ddy                                   |               | County                                  |
| III. DESIGNATION OF TR   | ANSPORTI   | ER OF O  | IL AN             | D NATU                                | JRAL G  | AS                                       |               |                                       |               |   |
| Name of Authorized Transporter of Oil X or Condensate  |  |  |                   |                                       | Address (Give address to which approved copy of this form is to be sent)                                |  |               |                                       |               |   |
| Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas  |  |  |                   |                                       | PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent) |  |               |                                       |               |   |
| The of Madiented Transporter of Co   | estubliced Oas   | لـــا  | of Diy            | 046                                   | Aoonesi   | Give adaress to wi                       | nich approve  | a copy of this form                   | i is to be se | ni)                                     |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec.   | Twp.              | Rge.                                  | _   | stually connected?                       | When          | 1 ?                                   | <del></del>   |   |
| If this production is commingled with t  | hat from any ou  | acricase or  | 20S<br>1000l. giv | 27E                                   |   | number:                                  |               | <del> </del>                          |               |   |
| IV. COMPLETION DATA  | ·  |  |                   |                                       |   |  | <del></del>   |                                       |               |   |
| Designate Type of Completi   | on - (X)   | Oil Well   |                   | Gas Well                              | New V   | Vell Workover                            | Deepen        | Plug Back Sa                          | me Res'v      | Diff Res'v                              |
| Date Spudded   | , <u>-</u> `   | pl. Ready to                                       | Prod.             |                                       | Total De  | pth                                      |               | P.B.T.D.                              |               | <u> </u>                                |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |  |                   | · · · · · · · · · · · · · · · · · · · | Top Oil/Gas Pay   |  |               |                                       |               |   |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |  |                   |                                       | Top Old Case Pay  |  |               | Tubing Depth                          |               |   |
| Perforations   |  |  |                   |                                       | <del> </del>  |  |               | Depth Casing Shoe                     |               |   |
|  | ·  | TIRING   | CASIN             | JG AND                                | CEMEN   | TING RECORI                              | <u> </u>      |                                       |               | •                                       |
| FOLE SIZE  | CASING & TUBING SIZE                                       |  |                   | DEPTH SET                             |   |  | SACKS CEMENT  |                                       |               |   |
|  |  |  |                   |                                       |   |  |               |                                       |               |   |
|  |  |  |                   |                                       | ļ   | <del></del>                              |               | <del> </del>                          |               | ······                                  |
|  |  |  |                   |                                       |   |  |               |                                       | <del> </del>  |   |
| V. TEST DATA AND REQU<br>OIL WELL Test must be after   |  |  |                   |                                       |   |  |               |                                       |               |   |
| Date First New Oil Run To Tank   | Date of Te   |  | oj 100a oi        | il and must                           |   | o or exceed top allow  Method (Flow, pun |               |                                       | ull 24 hour.  | s.)                                     |
|  |  |  |                   |                                       |   |  | F. G          | ,                                     |               |   |
| ength of Test  | Tubing Pre   | Tubing Pressure                                    |                   |                                       | Casing Pressure   |  |               | Choke Size                            |               |   |
| Actual Prod. During Test   | Oil - Bbls.  | Oil - Bbls.  |                   |                                       | Water - Bbls.   |  |               | Gas- MCF                              |               |   |
|  |  |  |                   |                                       |   |  |               |                                       |               | ·····                                   |
| GAS WELL ACTUAL Prod. Test - MCF/D   | 11 222 22  | `~*  |                   | <del></del> -                         | There are   | A  |               |                                       |               |   |
| THE PART OF THE PA | PeuRry of 1  | Length of Test                                     |                   |                                       | Bbls. Condensate/MMCF   |  |               | Gravity of Condensate                 |               |   |
|  |  | Tubing Pressure (Shut-in)                          |                   |                                       | Casing Pressure (Shut-in)   |  |               | Choke Size                            |               |   |
| esting Method (pitot, back pr.)  | Tubing Pres  | saure (Shut-i                                      | n)                |                                       |   |  |               | ĺ                                     |               |   |
|  |  |  |                   | CE                                    |   |  |               |                                       | <del></del>   | • |
| T. OPERATOR CERTIFI  I hereby certify that the rules and reg   | CATE OF  | COMPI<br>Dil Conserve                              | JAN(              | CE                                    |   | OIL CON                                  | SERVA         | TION DI                               | VISIO         | N                                       |
| I. OPERATOR CERTIFI  I hereby certify that the rules and reg  Division have been complied with an  | CATE OF ulations of the (d that the inform                 | COMPI Dil Conserva                                 | JAN(              | CE                                    |   |  |               |                                       |               |   |
| I. OPERATOR CERTIFI  | CATE OF ulations of the (d that the inform                 | COMPI Dil Conserva                                 | JAN(              | CE                                    | Da  | OIL CON                                  |               | ATION DI'<br>0CT 2                    |               |   |
| I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m  | CATE OF ulations of the (d that the inform                 | COMPI Dil Conserva                                 | JAN(              | CE                                    |   | ite Approved                             |               | OCT 2                                 | 9 1991        |   |
| I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Xamela Bum Signature   | CATE OF ulations of the 0 d that the inform y knowledge an | COMPI<br>Dil Conservi<br>nation giver<br>d belief. | LIAN(             |                                       | Da<br>By  | ite Approved                             | ORIGIN        | OCT 2                                 | 9 1991<br>BY  | :                                       |
| Division have been complied with an is true and complete to the best of m  | CATE OF ulations of the 0 d that the inform y knowledge an | COMPI Dil Conservi nation giver d belief.          | LIAN(             |                                       | Ву  | ite Approved                             | ORIGIN        | OCT 2                                 | 9 1991<br>BY  | :                                       |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.