District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III DISTRICT III				. <u></u>	
BADGEDIDATE Energy, Minerals and Natural Resources Department Resided 1-49 DISTRICTI, Losse, NM 88200 OIL CONSERVATION DIVISION P.O. Box 2081 Santa Fe, New Mexico. 87504-2088 30-015-10414 1 DISTRICTI, Anada, NM 88200 Santa Fe, New Mexico. 87504-2088 International System Control System	Submit 3 Conies			Form C-103	
P.O. Boi 1998, Hobb, NM 8820 P.O. Boi 2088 Santa Fe, New Mexico 87504-2088 30-015-10414 Santa Fe, New Mexico 87504-2088 30-015-10414 SUNDRY NOTICES AND REPORTS ON WELLS 518001 (DO NOT USE THIS FORM FOR FORCASLS TO FAIL OR TO DEFERENCE PLUE BACK TO DEFERENCE THESE MORE USE APPLICATION FOR SECTION PORTOCASLS TO FAIL OR TO DEFERENCE PLUE BACK TO DEFERENCE THESE MORE USE APPLICATION FOR SECTION PORTOCASLS TO FAIL OR TO DEFERENCE PLUE BACK TO DEFERENCE THESE MORE USE APPLICATION FOR SECTION PORTOCASLS TO FAIL OR TO DEFERENCE PLUE BACK TO DEFERENCE PLUE	to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
Sama Fe, New Maxico 87504-2088 30-015-10414 Sol Dower Do, Andia, NM 8210 Sama Fe, New Maxico 87504-2088 30-015-10414 DOWE TO, Andia, NM 8210 Sama Fe, New Maxico 87504-2088 1 bidited Type of Law SUNDRY NOTICES AND REPORTS ON WELLS 6 Sut C at Case No. VA-636 (DO NOT USE THIS FORM FOR PROCOSALS TO CHILL CATOR FOR PROFEMENT RESERVOR. USE APPLICATION FOR SUCH PLOCADALS CONTRACT AND RESERVOR. USE APPLICATION SUCH PLOCADALS CONTRACT AND RESERVOR. USE APPLICATION SUCH PLOCADALS CONTRACT AND RESERVOR. USE AND RESERVOR. USE AND RESERVOR. USE APPLICATION SUCH PLOCADALS CONTRACT AND RESERVOR. USE AND RESE	DISTRICT P.O. Box 1980, Hobbs, NM 88240			WELL API NO.	
PD. Dave DD, Ancel, NM B210	DISTRICT II				
1000 Kb Base Rd, Ame, NM 7410 VALCES SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THE SERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION FOF PERMES' IN THE SAME OF UNIT RESERVORL USE 'APPLICATION' APPLICATION' RESERVORL USE 'APPLICATION' RESERVER'A APPLICATION' RESERVORL USE 'APPLICATION' RESERVOR'	P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE	
(DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEEPEN OF PLUG BACK TOA DUFFERENT RESERVAN. USE APPLICATION FOR PRANES	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				
Charle of Operator Auff: 1 3 4997 Archimedes AR& State Com 2 Name of Operator K Walks of Operator No. 1 105 South 4th St., Artesia, NM 88210 OML COMM. DWY. 3. Podiame or Wildow 1 105 South 4th St., Artesia, NM 88210 OML COMM. DWY. 3. Podiame or Wildow 1 105 South 4th St., Artesia, NM 88210 OML COMM. DWY. 3. Podiame or Wildow 1 105 South 4th St., Artesia, NM 88210 The South Line and 1980 Feet From The East Line Section 18 Towaday 21S Range 24E NMFM Eddy Commy 10 Elevation (Skow which CR. etc.) 10 Elevation (Skow which CR. etc.) 2000 Rest Commy 10 Elevation (Skow which CR. etc.) 10 Elevation (Skow which CR. etc.) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON REMEDIAL WORK Altering any proporate 11 OPARAPHE Y BANDON CHANGE PLANS Comment. Frac'd Morrow perforations X 12 Decide Proposol of Completed Operations (Starty state all period state, foclusing estimated state, foclusing any proporate Notic: South 2000 gallons 354 Quality COZ Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated stand. Shut i	(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER		7. Lease Name or Unit Agreement Name	
2 Num ef Openied AUb 1 0 SS9 1 we No. YATES PETROLEUM CORPORATION 1 1 105 South 4th St., Artesia, NM 88210 Indian Basin Morrow, East 105 Indian Basin Morrow, East Indian Basin Morrow, East 105 South 4th St., Artesia, NM 88210 Indian Basin Morrow, East 105 Indian Basin Morrow, East Indian Basin Morrow, East 106 Line and 1980 Feet From The East Line Section 18 Townahp 218 Range 24E NMFM Eddy County 10 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING Comment CAMMER Consulting Consult of Openies Change Plus OTHER Frac'd Morrow perforations X PUL OA ALTER CASING OTHER OTHER Frac'd Morrow with 20800 gallons S Softee Proposed of Compited Openies Solid Store Soli		OTHER		Archimedes $AR \in State Com$	
3. Address of Operator 105 South 4th St., Artesia, NM 88210 Indian Basin Morrow, East 105 South 4th St., Artesia, NM 88210 Indian Basin Morrow, East Indian Basin Morrow, East 4. Well Lossion Usin Later]: 1650 Fee From The South Ine and 1980 Fee From The East Lise Section 18 Township 215 Range 24E NMPM Eddy Communic 10 Evention (Now Main DP, RKS, NT, GR, ac) 3838' KB Indian Basin Morrow, East Lise Section 18 Township 218 Range 24E NMPM Eddy Communic Will Control of INTENTION TO: SUBSEQUENT REPORT OF: FERFORM REMEDIAL WORK ALTERING CASING Communic Completed Operations (Control on A DABANDON Remedia Communic Completed Operations (Control on Completed Operation (Control on Control on Completed Operation (Control on Control on Co	2. Name of Operator	-	1 8 199/		
105 South 4th St., Artesia, NM 88210 Indian Basin Morrow, East 108 Letter J.; 1650 Feet From The South Like and 1980 Feet From The East Like Section 18 Townabin 215 Range 24E NMPM Eddy County 10. Elevation 215 Range 24E NMPM Eddy County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CCMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER. Tract'd Morrow perforations X PULL OR ALTER CASING OTHER. Frac'd Morrow with 20800 gallons 8-1-97 Waiting on frac equipment. 8-2-97 Prac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 358 Quality CO2 Medailion 3500, 43 tons CO2 and 400000 # 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 22 KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TH with 2-7/8" tubing,			TON DIV	9. Pool name or Wildcat	
4. Weil Leasted J: 1650 Feet From The South Line and 1980 Feet From The East Line Section 18 Townahip 21.S Range 24.E NMPM Eddy County 10. Elevation (Show whather DP, RKB, RT, GR, etc.) 383.81 KB Image: County Image: County Image: County 383.81 KB Image: County Imag	105 South 4th St., Art	esia, NM 88210			
Section 18 Township 21S Range 24E NMPM Eddy County 10. </td <td></td> <td>0 South</td> <td></td> <td>D European East Line</td>		0 South		D European East Line	
10 Elevation (Skow worker DP, RKB, RF, GR, etc.) 3838' KB 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. DTHER:	Unit Letter: :	G Feet From The DOUCH		Fed from the the	
3838' KB NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: COMMENCE OFILING ONS: PLUG AND ABANDON COMMENT Colspan="2">COMMENT Colspan="2">Comment data: including colspan="2">Subsect colspan="2">Subsect colspan="2">Subsect colspan="2">Subsect colspan="2">Subsect colspan="2">Subsect colspan="2">Subsect colspan="2" <td c<="" td=""><td>Section 18</td><td>Township 21S Ra</td><td>nge 24E</td><td>NMPM Eddy County</td></td>	<td>Section 18</td> <td>Township 21S Ra</td> <td>nge 24E</td> <td>NMPM Eddy County</td>	Section 18	Township 21S Ra	nge 24E	NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DEMPORARILY ABANDON CHANGE PLANS COMMENCE DFILLING OPNS. PLUG AND ABANDONMENT DUL OR ALTER CASING CHANGE PLANS COMMENCE DFILLING OPNS. PLUG AND ABANDONMENT DTHER: CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB DTHER: CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB DTHER: Frac'd Morrow perforations '9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# QUALITY COZ Medalling 1550: 462. COL Medalling 150: 462002 gallons Sife U		///////			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT THER: COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB THER: OTHER: Frac'd Morrow perforations XX Norty State 103 Offerset and give periment date: including estimated date of starting any proposed work) SEE RULE 103. 8-1-97 - Waiting on frac equipment. S-2-97 - Frac'd perforations 35021-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get of on/off tool. Pressured annulus to 1000# - could not circulate. Stabled. Lid down 1 Joint 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" tubing. Reverse out buble. Laid down 1-1/2" tubing. C	//////////////////////////////////////			eport. or Other Data	
EFFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: Frac'd Morrow perforations X 12. Describe Proposed or Completed Operations (Clearly state all perimers datais, and give perimers datas, including estimated date of staring any proposed X 13. Describe Proposed or Completed Operations (Clearly state all perimers datas), and give perimers datas, including estimated date of staring any proposed X 14. Describe Proposed or Completed Operations (Clearly state all perimers datas), and give perimers datas, including estimated date of staring any proposed X 15. Period Part of the equipment. 8-1-97 - Waiting on frac equipment. 8-2-97 - Pracid perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated staring any proposed tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. <t< td=""><td></td><td></td><td></td><td></td></t<>					
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: OTHER: CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER: OTHER: Frac'd Morrow perforations K 12 Describe Proposed or Completed Operations (Clarly state all periment duits, and give periment duits, including estimated dut of starting any proposed work) SEE RULE 103. 8-1-97 - Waiting on frac equipment. 8-1-97 - Waiting on frac equipment. 8-2-97 - Frac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulle blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in.	C1	· · ·			
CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB CHAITER CASING CHAITER CASING CASING TEST AND CEMENT JOB CHAITER CASING CHAITER CASI					
OTHER: OTHER: Frac'd Morrow perforations I2 Describe Proposed or Completed Operations (Clearly state all periment data); and give periment dates, including estimated date of staring any proposed work SEE RULE 103. 8-1-97 - Waiting on frac equipment. 8-2-97 - Frac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. THH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". THH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. I hereby ceruly tubic information above in puesed complete to the bet of my trowkdge and blow. MARTINEE Mart Martinee Martinee Operations Technician Martinee Operations Technician Not pack for State Use) ORIGHAMAL STORNED BY TIM W. GUM					
<pre>work) SEE RULE 1103. 8-1-97 - Waiting on frac equipment. 8-2-97 - Frac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby ceruly with the information above is the tot of my knowledge and belief. 1 hereby ceruly with the factoriation above is the tot of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is materiation above is the best of my</pre>					
<pre>work) SEE RULE 1103. 8-1-97 - Waiting on frac equipment. 8-2-97 - Frac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallons 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby ceruly with the information above is the tot of my knowledge and belief. 1 hereby ceruly with the factoriation above is the tot of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is the best of my knowledge and belief. 1 hereby ceruly with the factoriation above is materiation above is the best of my</pre>	12. Describe Proposed or Completed Oper	ations (Clearly state all pertinent details, a	1 ud give pertinent dates, inclu	uling estimated date of starting any proposed	
8-2-97 - Frac'd perforations 9521-9599' (via 3-1/2" tubing - Morrow) with 20800 gallous 35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 resin coated sand. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened Well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened Well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened Well and bled down. Swabbed & flow tested. Shut well in. 8-5-97 - Opened Well and bled down. Swabbed A flow tested. Shut well in. 8-5-97 - Opened Well and bled down. Swabbed A flow tested. Shut well in. 8-5-97 - Opened Well and bled flow tested. Shut Well (Do N NEXT PAGE: 9-5-97 - Opened Wel	work) SEE RULE 1103.				
35# Quality CO2 Medallion 3500, 43 tons CO2 and 40000# 20-40 Fesin coated said. Shut in for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby certify thit to information above is for product to the best of my thowledge and belief. SNONATURE The Rusty Klein CONTINUED ON NEXT PAGE: TYPE OF PRINT NAME Rusty Klein The W. GUM ORIGEMENT NAME Rusty Klein The W. GUM DISTRICE AND PERVISOR	0 0 0 7 7 1 1 f		ia 3-1/2" tubin	g - Morrow) with 20800 gallons	
for 3 hours. Opened well and flowing back frac. 8-3-97 - Rigged up wireline. TIH and set 2.25" blanking plug in "F" nipple. Loaded tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby certly that the information above in the and complete to the best of my throwledge and belief. SNONATURE The Rust y Klein The W. GUM ORIGEMAL STERNED BY TIM W. GUM DISTRIGE AN AVEREND BY TIM W. GUM DISTRIGE AN AVEREND BY TIM W. GUM	35# Quality CO2 Meda	11ion 3500, 43 tons CO	2 and 40000# 20	-40 resin coated sand. Shut in	
tubing with 40 bbls 2% KCL. Get off on/off tool. Pressured annulus to 1000# - could not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000# - could circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby ceruly that the information above is true and complete to the best of my knowledge and belief. SKONATURE CONTINUED ON NEXT PAGE: TYPE OR PRINT NAME Rusty Klein Chine space for State Use) ORIG: MALL S'GNED BY TIM W. GUM DISTRIGE TO A SUPERVISOR	C . O house Opened	troll and flowing back	trac.		
not circulate. Laid down 1 joint 3-1/2" tubing. Pressured annulus to 1000% - conta circulate. Swabbed tubing down to 3000'. Pressured annulus to 800# and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby cerufy that the information above is true and complete to the best of my throwledge and belief. SKONATURE CONTINUED ON NEXT PAGE: TYPE OR PRINT NAME Rusty Klein TYPE OR PRINT NAME Rusty Klein TYPE OR FRUNT NAME Rusty Klein ORIGINAL SIGNED BY TIM W. GUM DISTRIGUE A SUPERVISOR THE DATE AUG 18 1997	1	and ver Cat off on of	f tool. Pressu	red annulus to 1000# - could	
circulate. Swabbed tubing down to 3000°. Pressured annulus to 3000° and unplugged tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe rams in BOP from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby cerufy that the information above is rue and complete to the best of my knowledge and belief. SWANATURE CONTINUED ON NEXT PAGE: skonkature Rusty Klein TYPE OR PRINT NAME Rusty Klein Chia space for State Use) ORIG: MALL SIGNED BY TIM W. GUM DISTRICE A SAMPERVISOR	the strend of a Inid	\perp down 1 inint 3-1/2" t	ubing. Pressur	ed annulus to 1000 [#] - could	
tubing. Reverse out bubble. Laid down 3-1/2" tubing. Change pipe fams in Bor from 3-1/2" to 2-7/8". TIH with 2-7/8" tubing, on/off tool and 2.25" seating nipple 1 stand above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. 1 hereby cerufy that the information above is pue and complete to the best of my knowledge and belief. SKONATURE CONTINUED ON NEXT PAGE: SKONATURE Rusty Klein The Operations Technician DATE Aug. 11, 1997 TYPE OR PRINT NAME RUSTY Klein The Operations Technician DATE Aug. 11, 1997 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICE AND ERVISOR	Include Grighhod	tubing down to 3000'.	Pressured annu	The to onot and unbrugged	
above packer (9397'). Latched onto packer and nippled down BOP. Nippled up tree. Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. i hereby cerufy that the information above is the east of my knowledge and belief. CONTINUED ON NEXT PAGE: skonature Aug. 11, 1997 TYPE OR PRINT NAME Rusty Klein The Operations Technician Date Aug. 11, 1997 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICE AUG. 18 1997		Lubble I and down 3-	1/2" tubing, ()	hange bibe rams in bur iiom	
Swabbed down to 2000'. Pulled blanking plug. Swabbing. 8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. i hereby ceruly that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: skonature full for the first of my knowledge and belief. CONTINUED ON NEXT PAGE: skonature full full for the first of my knowledge and belief. CONTINUED ON NEXT PAGE: TYPE OR PRINT NAME Rusty Klein me Operations Technician Date Aug. 11, 1997 TYPE OR PRINT NAME Rusty Klein THE AUG. 18, 1997 (This space for State Use) ORIGINAL SIGNED BY TIN W. GUM DISTRICE IN SUPERVISOR	3-1/2" to 2-7/8". 1	TH with 2-7/8" tubing,	on/off tool and and nippled do	wn BOP. Nippled up tree.	
8-4-97 - Swabbed and flow tested. Shut well in. 8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. i hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: i hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: skon ATURE THE Operations Technician TYPE OR PRINT NAME Rusty Klein THE Aug. 11, 1997 TYPE OR PRINT NAME Rusty Klein DATE Aug. 11, 1997 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DATE AUG 18 1997	above packer (9397)	Pulled blanking pl	ug. Swabbing.		
8-5-97 - Opened well and bled down. Swabbed & flow tested. Shut well in. i hereby ceruly that the information above is me and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: skonkture Usty Ime Operations Technician skonkture Rusty Klein Ime Operations Technician TYPE OR PRINT NAME Rusty Klein THE Date Aug. 11, 1997 (This space for State Use) ORIGINAL SIGNED BY TIN W. GUM DATE AUG 18 1997	8 - 4 - 97 - Swabbed and	flow tested. Shut we	11 in.		
TYPE OR PRINT NAME TYPE OR PRINT NAME Rusty Klein TYPE OR PRINT NAME TYPE OR PRINT NAME Rusty Klein Operations Technician THE Aug. 11, 1997 THE PRINT NAME Operations Technician THE AUG. 18, 1997 THE AUG. 18, 1997 DATE AUG. 18, 1997 DATE AUG. 18, 1997	8-5-97 - Opened well	l and bled down. Swabb	ed & flow teste	ed. Shut well in.	
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14	i hereby certify that the information above is p	his and complete to the best of my knowledge and	i belief. CONT	CINUED ON NEXT PAGE:	
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT IN SUPERVISOR			ne <u>Uperations</u>		
ORIGINAL SIGNED BY TIM W. GUM	TYPE OR PRINT NAME RUSTY Klei	ln		тецерноме но. 505/748-	
ORIGINAL SIGNED BY TIM W. GUM	(This space for State Use)				
APPROVED BY DISTRICT IN SUPERVISUR TITLE DATE DATE DATE	ORIGINAL			AIIG 1 8 1997	
	APPROVED BY DISTRIC:	I SUPERAISUR II	π.ε	DATE	