DISTRICT I 1625 N. Fren	ch Dr., Hobb	is, NM 8824	⁰ Ener	gy, Mine	State of Ne rals and Natu	w Mexico ral Resource	24.252 8 Depa	2627 ₂₈	SO SO Re	Form C-10 evised March 17, 199 Instructions on bac
DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III				OIL CONSERVATION				N 2002	Submit to appr	ropriate District Offic State Lease - 6 Copie Fee Lease - 5 Copie
1000 Rio Bra DISTRICT IV	zos Rd., Azte	ec, NM 8741	0	;	PO BO2 Santa Fe, NM	1 87504 9 088	3 OCD	ARTESI		MENDED REPORT
2040 South P	acheco, Santa	N FOR	PERMI	T TO D	RILL, RE-I	ENTER, DI	SI DI E	H, 241101	GBACK, OR A	ADD A ZONE
		Yates 10	5 South F	im Corpo ourth St	PO BO2 Santa Fe, NM RILL, RE-I ss pration reet 38210				² OGRID Numbe 025575 ³ API Number	er
⁴ Pr	operty Code 20795	Artes	sia, New I		38210 ³ Property N Archimedes	ame	30	<u>-</u>	30-015-1041	4 ell No.
		<u>H</u>				e Location	1		· · · · · · · · · · · · · · · · · · ·	·····
UL or lot no. J	Section 18	Township 21S	Range 24E	Lot Idn	Feet from the 1650'	North/South L South	ine Fe	et from the 1980'	East/West Line East	County Eddy
		⁸ Pi		Bottom	Hole Loc	ation If Di	fferer	nt From	n Surface	.
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South L	ine Fe	et from the	East/West Line	County
			oosed Pool I It Devonia	in			<u> </u>	¹⁰ Pro	oposed Pool 2	
Work Type Code ¹² Well D			¹² Well Type (Code	¹³ Cable/	S		e ¹⁵ Ground Level Elevation 3838'		
	lultiple N		¹⁷ Proposed D 11,000) ⁴	¹⁸ Form Devo	nian	Not D	Contractor Determine	1	Spud Date ASAP
			21 -	Propose	ed Casing			ogram		
Hole 17/1 12 1	/2"	13	ng Size 3/8" 5/8"		g weight/feet 48# 36#	Setting De 356'		Sacks of 430) sx	stimated TOC
8 3/ 6 1/	/4"		5/0 7" 5"**	26#	50# # + 29# 1.6#	3188' 9751' 11000		145 600 200)sx	In Place In Place FOC 9500'
		** Casir	ng is liner							proposed new productiv
Describe the		evention pro	ogram, if any.		onal sheets if nec					p.outon
²³ I hereby cen my knowledg		Information g	zven above is		plete to the best o		ORIGI	NAL SK	VATION DIV	
Signature:	~7	<u> </u>					11			** * ¹
Printed name	cy Regulato	Cowan ory Agen	it			Title:		4 2002	Expiration Date:	C 0 4 2002

YATES PETROLEUM CORPORATION Archimedes SWD #1 Drilling Prognosis Page 2

This well was originally drilled by Union Oil Company of California as the State 1-18 on February 3, 1964 and was plugged and abandoned on April 24, 1964.

Yates Petroleum Corporation proposes to deepen this well using a drilling rig to 11,300'for SWD service in the Devonian Formation. The perforations in the 7" casing will be squeezed and a 4 $\frac{1}{2}$ " liner will be set from TD to approximately 9250' and cemented with 250 sacks of cement. The well will then be completed with a pulling unit in the Devonian within the interval of 10,600' to 10,800' (depth to be determined after logs are run). Mud to be used is 9.2 - 9.5 ppg brine water with a viscosity Vis 55 - 70 cp.

Yates Petroleum Corporation has received approval to convert the subject well to saltwater service in the Devonian Formation. Administrative order SWD-814 has been given an extension of 180 days by letter dated September 11, 2002 from Lori Wrotenbery.

MUD PROGRAM: Mud to be used is 9.2-9.5 ppg brine water, Viscosity 55-70cp.

BOPE PROGRAM: 2000 # BOPE will be installed on the 9 5/8 in casing and tested daily for operational.

· ·	•	• •	ONSERVATION		FORM
	WELL LOC	ATION AND	ACREAGE DE	DICATION PLAT	••••
				ON THE REVERSE SIDE	
Operator		\$	ECTION A		والمعر والمع
UNION OIL	COMPANY OF CALIF	ORNIA	Lease ST/		Well No.
Unit Lotter	Section Towns	lip	Reage	County	1-1
Actual Footage Lo	18	21 SOUTH	24 EAST	EDDY	•
1980	feet from the EAST	lise and	1 6 50 f	eet from the SO	UTN line
Ground Level Elev.	a second a second			ndian Hills Upper	Dedicated Actement
Unknown	Upper Penn. or	e Horrow	Penn. Gas or	Wildcat	640
1. Is the Operator	the only owner in the dedic	ated acroage out	ined on the plat halo		
			and to appropriate the	production either for his	('Ouner'' means fi sell of log himself a
wise? YES X	question one is "no," hav 	the interests of	all the owners been	consolidated by community	ization agreement or
3. If the answer to	question two is "no," list	all the owners a	d their respective in	THE OPPOSITE LEVEL	
Owner	······································	· · · · ·	Land Descri		ECET
	·	- 			JAN 27 19
		•		•• •	JAW
		7104			
	3EC	TION B			CERTHEREATION
	623212323		1	in SECTI	ertify that the inform ON A above is true as
12				plete to th	e best of my knowled
	2002 20		i	belief.	
	N W W	NOTE	THIS LOCATIO	N IS Name	
	CECEIVED A CT	49.3 "	SET HIGHER THAN	<u>с</u> .	N. Die
018		PENRO	K OIL CO. WEL	L Position	
	9151 51 51 51 1010		D IN THE NELS	EC. 21, Company	ction Clerk
	1513161214.	T215,	RZ4EL		11 Company of
	GINEER & LATE		Į.	Date .	
	STATE ON THE				uary 22, 1964
	3 00 12				
REG. 1	676 RVEYOR	· ·			
	ja la			I hereby co	stily that the well lo
	MEXICO S	1-1	A I	shows on t	he plat in SECTION I field notes of actual
	MEX ST		l .	Surveys ma	a field notes of actua de by me or under my
ľ	W. W	↓ œ		supervisio	, and that the same i
h		╺╂╸╾╾╼┞╾╸		and correct and belief.	to the best of my kn
l			l	and belief.	.`
1		650!			
		165		Date Surve	red 3-1964
			į,	Registered	Professional Engine
				and/or Lan	Serveyor, JOHN Y
	i i		· •		1 1111
0 330 660 990	1320 1650 1960 2910	2640 2000	1600 1800	500 0 Conficate	200 (1) (1) (2) No. .E. B. L.S. NO. 67

DISTRICT II 1636 M. Frunch Dr., Hobbn, HM 20340 DISTRICT II 611 South First, Artania, NM 86810 DISTRICT III 1000 Bio Brazos Ed., Axtec, NM 67410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Departme

Form C-102 Rovised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
· · · · · · · · · · · · · · · · · · ·		Devonian
Property Code	Property Name	Well Number
	Archimedes SWD	1
OGRID No.	Operator Name	Elevation
025575	Yates Petroleum Corporation	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lins	Feet from the	East/West Hns	County
J	18	215	24E		1650'	South	1980'	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Min	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres	Joint a	r Infill C	i	Code Or	der No.		I		l
40									
					·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Bubb



Yates Petroleum Corporation

BOP-2

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

6 3

сł



Adjustable choke