## NEW ... EXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57 v

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

I hereby certify that the information given above is true and complete to the best of my knowledge. D. C. C. ARTESIA, OFFICE DIL CONSERVATION COMMISSION ML Constructions regarding well to: He				V	<u>Carlsbad, New Mexico</u> (Place)	<u>1-21i-65</u> (Date)	
Image: Company of Operator)  (Lease)  Prove (Lease)  Prove(	NE ARE						
Image: Company of Operator)  (Lease)  Prove (Lease)  Prove(		Neil H	H. Wills	LC-050797	, Well NoWills-34 , in SE		
Eddy  County. Date Spudded  9:30-61.  Date Drailing Completed  12.761.    Please indicate location:  flevation  3251  Total Depth  827  Pero  827    D  C  B  A  Flevation  3251  Total Depth  827  Pero  827    D  C  B  A  Flevation  3251  Total Depth  827  Pero  827    D  C  B  A  Flevation  3251  Total Depth  827  Pero  827    E  P  Q  H  Perforation  Tables 798  Tables Sand  788-827  Casing Snoe  798  Tobio  625    L  K  J  I  Hertoration  Tobio  788-627  Casing Snoe  798  798  625    No  P  Natural Prod. Test  Suble.oil.  15  bbis water in 21  hrs.  min. Size  Choke    Size  Fer  Sa  Sa  Test After Acid or Fracture Treatment (after recovery of volume of choke Size  McF/Dayi Hours flowed  Choke Size  McF/Dayi Hours flowed		company or Op	CIEDT)	(Lea	c)		
Please indicate location:  Elevision:  3251  Total Depth  B27  Petro  B27    D  C  B  A  Top Oil/Gas Pey_799  Name of Prod. Form. Yates Sand  Yates Sand    E  F  Q  H  Perforations  Depth  Depth  Depth    X  I  None  798-827  Cesing Snoe  798  Depth    L  K  J  I  Note:  798-827  Cesing Snoe  798  Depth    N  N  O  P  Natural Prod. Test:  Subls.oil, 15  bbls water in 21  Nrs.,min. Size  Choke    M  N  O  P  Natural Prod. Test:  MCF/Day: Hours flowed  Choke Size  Choke Size    Sor  Fert  Sas  The After Acid or Fracture Treatment:  MCF/Day: Hours flowed  Choke Size    7n  161  15  She Size  Method of Testing  MCF/Day: Hours flowed  Choke Size    7n  161  15  She Size  Method of Testing  MCF/Day: Hours flowed  Choke Size    5''  798  60  S	f. Unit L	, Sec.	····£	, 1205, R20E	, NMPM.,Eussell	Pool	
Please indicate location:  Elevision:  3251  Total Depth  B27  Petro  B27    D  C  B  A  Top Oil/Gas Pey_799  Name of Prod. Form. Yates Sand  Yates Sand    E  F  Q  H  Perforations  Depth  Depth  Depth    X  I  None  798-827  Cesing Snoe  798  Depth    L  K  J  I  Note:  798-827  Cesing Snoe  798  Depth    N  N  O  P  Natural Prod. Test:  Subls.oil, 15  bbls water in 21  Nrs.,min. Size  Choke    M  N  O  P  Natural Prod. Test:  MCF/Day: Hours flowed  Choke Size  Choke Size    Sor  Fert  Sas  The After Acid or Fracture Treatment:  MCF/Day: Hours flowed  Choke Size    7n  161  15  She Size  Method of Testing  MCF/Day: Hours flowed  Choke Size    7n  161  15  She Size  Method of Testing  MCF/Day: Hours flowed  Choke Size    5''  798  60  S		Eddy		County. Date Spudded	9-30-6/1 Date Drilling Completed	12-7-64	
D  C  B  A    PCONCISS INTERVAL -  Perforations  Depth  Casing Shoe  798  Depth    E  F  G  H  Perforations  Depth  Casing Shoe  798  Depth    L  K  J  I  None  Perforations  Depth  Casing Shoe  798  Depth    M  N  O  P  Natural Prod. Test:  Strest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  LO Bols, oil,  B bbls water in 2L hrs,  min. Size    M  N  O  P  Natural Prod. Test:  Note/One  Choke Size  Choke Size    Str  Freet  Sast  Test After Acid or Fracture Treatment  MCF/Day; Hours flowed  Choke Size    7%  161  15  Ohter Size  Method of Testing:  MCF/Day; Hours flowed  Choke Size    7%  162  15  Ohter Size  Method of Testing:  MCF/Day; Hours flowed  Choke Size    7%  161  15  Choke Size  Depterestes  Oil ron				Elevation3251	Total Depth827PBTD	827	
FRONCEING INTERVAL -    E  F  G  H    Y  Gene Hole  798-827  Casing Shoe  798  Depth    J  K  J  I  WELL TEST -  Choke    M  N  O  P  Istartal Prod. Test:  5  bbls.oil, 15  bbls water in 21  hrs.	<u> </u>			Top Oil/Gas Pay 799	Name of Prod. Form. Yates Sa	nd	
L  F  G  H  Open Hole	<i>"</i>	C B	•	PRODUCING INTERVAL -			
x  J  Copen Hole  190-021  Casing Shoe  793  Tubing  825    L  K  J  I  Open Hole  190-021  Casing Shoe  793  Tubing  825    L  K  J  I  Open Hole  190-021  Casing Shoe  793  Tubing  825    I  K  J  I  Note  Dubing  Chocke	E	F G		Perforations	Datab	<u> </u>	
L  K  J  I  OIL WELL TEST -  Choke    N  N  O  P  Natural Prod. Test:	-			Open Hole798-82	Casing Shoe 798 Depth Tubing	825	
L  K  J  I  Description  Choice				OIL WELL TEST -			
M  N  O  P  load oil used): 10 bbls,oil, 8 bbls water in 24 hrs, min. Size    530 Fr NL, 1980 fr WL  Choke Size  min. Size    530 Fr NL, 1980 fr WL  Natural Prod. Testis  MCF/Day; Hours flowed	L	K J	I		5bbls.oil, <u>15</u> bbls water in <u>24</u> hrs	Choke ,min. Size	
load cil used):  10  bbls.cil,  C  bbls water in 21_ hrs,min. Size	<del></del>			Test After Acid or Fract	ure Treatment (after recovery of volume of oil e	qual to volume of	
GAS WELL TEST -    030 Fr NL, 1980 fr WL    Natural Prod. TestiNCF/Day; Hours flowed	M	NU	P	load oil used): 10	_bbls,oil,bbls water in $24$ hrs,	Choke min. Size	
Natural Prod. Tests  MCF/Day; Hours flowed							
ubing ,Gasing and Generating Record  Method of Testing (pitot, back pressure, etc.):	530 Fr	NL, 1980	frWL /	Natural Prod. Tests			
Size  Fret  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    7H  161  15  Choke Size  Method of Testing:  MCF/Day; Hours flowed    5H  798  60  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Shot well from 827 to 799 with 56 quarts nitroglycerine    Casing  Tubing  Date first new  1-15-65    Oil Transporter  Neil H, Wills  Neil Statut New  1-15-65    Oil Transporter  Neil H, Wills  Neil H, Wills  Neil H, Wills    Gas Transporter  Image: Statut New Stat	ubing Ca	sing and Ceme	nting Reco			e 51ze	
7#  161  15    5#  798  60    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Shot well from 827 to 799 with 56 quarts nitroglycerine Casing Tubing Date first new Press.    oil run to tanks  1-15-65    Oil Transporter		_					
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sand):  Shot well from 827 to 799 with 56 quarts nitroglycerine Casing Tubing Date first new Pressoil run to tanks	<u>7"</u>	161	15	Choke SizeMeth	od of Testing:		
sand):  Shot well from 827 to 799 with 56 quarts nitroglycerine Casing Tubing Date first new Pressoil run to tanks	ជ។	798	60	Acid or Fracture Treatmen	nt (Give amounts of materials used, such as acid.	water, oil, and	
Casing  Tubing  Date first new  1-15-65    Oil run to tanks  Oil run to tanks  1-15-65    Oil Transporter  Neil H, Wills  REEFIVE    Gas Transporter  REEFIVE  REEFIVE    I hereby certify that the information given above is true and complete to the best of my knowledge.  D. C. C.    I hereby certify that the information given above is true and complete to the best of my knowledge.  D. C. C.    ARTERIA, OFFICE  Company or Operator)    OIL CONSERVATION COMMISSION  Signature)    ML Object to the bast Gast imappeditor  Title    Agent  Send Communications regarding well to:		+ +					
Oil Transporter Neil H. Wills    RECELVE    Gas Transporter    JAN 2.8-1965    I hereby certify that the information given above is true and complete to the best of my knowledge.  O. C. C.    ARTESIA, OFFICE    Oproved  JAN 2.8 1965  Neil-HWille    OIL CONSERVATION COMMISSION    By:  JAN 2.8 1965    ML Conservation    By:  Jan 2.8 1965    ML Conservation <th co<="" td=""><td></td><td></td><td></td><td>Casing Tubing</td><td>Date first new</td><td>1-15-65</td></th>	<td></td> <td></td> <td></td> <td>Casing Tubing</td> <td>Date first new</td> <td>1-15-65</td>				Casing Tubing	Date first new	1-15-65
Gas Transporter  RECELVE    Transporter  I hereby certify that the information given above is true and complete to the best of my knowledge.  O. C. C.    I hereby certify that the information given above is true and complete to the best of my knowledge.  O. C. C.    Neil Hy Wills    Company or Operator)    OIL CONSERVATION COMMISSION    ML Object to the best of my knowledge.    OL C. C.    ML Object to the best of my knowledge.    OL C. C.    Man 2 8 1965, 19.65.    Neil Hy Wills    Company or Operator)    By:    ML Object to the best of my knowledge.    OL C. C.    OIL CONSERVATION COMMISSION    ML Object to the best of my knowledge.    ML Object to the best of my knowledge.    OPERICE    ML Object to the best of my knowledge.    OPERICE    ML Object to the best of my knowledge.    OPERICE    OPERICE    OPERICE<		+					
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Address.....

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	OIL CONSERVATION COMMISSION	FORM C-110
U.S.G.S S/	NTA FE, NEW MEXICO	(Rev. 7-60)
	OMPLIANCE AND AUTHORIZATION	
OPERATOR 2	ORT OIL AND NATURAL GAS	
Company or Operator	COPIES WITH THE APPROPRIATE OFFICE	1
Neil H. Wills	LC-050797	Well No. W1118 34
Unit Letter Section Township F 13 20 South Range	28 Sast County Eddy	
Pool Russell	Kind of Lease (State, Fed Fee)	
I: well produces oil or condensate Unit Letter	Section Township Range	•
give location of tanks	12 20S	28E
Authorized transporter of oil	Address (give address to which approved copy of this fo	rm is to be sent)
Neil H. Wills	Drawer W Carlsbad, Ne	N Merico
Is Gas Actually Connec		
Authorized transporter of casing head gas or dry gas Date Con- nected	Address (give address to which approved copy of this for	rm is to be sent)
If gas is not being sold, give reasons and also explain its present dispositio	n:	
J.p.	no free d	
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REASON(S) FOR FILIN	G (please check proper box)	······
New Well	Change in Ownership	
Change in Transporter (check one)	Other (explain below)	
Oil Dry Gas		
	RECEIVI	t D
Remarks		
	<b>JAN 2</b> 8 194	<u>.</u>
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	ARTERIA, OFFIC	æ.
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The undersigned certifies that the Rules and Regulations of the Oil C		
Executed this the <u>2uth</u> day of		
OIL CONSERVATION COMMISSION	By PAIN-17	
Approved by	Title I think the get	····-
ML arnistrong	Agent	
Title	Company	
OR ADD GAS INSPECTIVE V	Neil H. Wills	
	Address	
JAN 2 0 1965	Drawer W Carlsbad, New Mexico	