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SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	AND D TRANSPORT OIL AND NATU	
IRANSPORTER OIL	- -	ρ	RECEIVED
OPERATOR 2		'(REGETTE
I. PRORATION OFFICE Operator	-		SEP 2 1965
Barber Gil Inc. Address			C. C. C. ARTESIA, GENTES
Reason(s) for filing (Check proper bo		Other (Please expla	·
Mew Well Hecompletion Change in Ownership			operating ownership I. Wills to darber Gil Inc. III To Wills Fed.
If change of ownership give name and address of previous owner	Jeil H. Fills-I	rawer - arlsbad, lew Me	
II. DESCRIPTION OF WELL AND		,	_
Lease Name	Well Mo. F	ool Name, Including Formation	Kind of Lease LC=050797 State, Federal or Fee Federal
Wills-Federal		ussell lowl-Yates Sand	
Unit Letter 🕴 ; 2	2630 Feet From The <u>Nott</u>	<u>1 Line and <u>1985</u> Fee</u>	t From The <u>Fest</u>
Line of Section 13 , To	ownship 20S Rang	re 23. , NMFM, _	iddy County
II. DESIGNATION OF TRANSPOR			h approved copy of this form is to be sent)
Sarber Oil Inc. Name of Authorized Transporter of Co	asinghedi Gas or Dry Gas	Address (Give address to whice	-Carlsbad New Sexico h approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	F 13 20S	ge. Is gas actually connected?	When
If this production is commingled w V. COMPLETION DATA	rith that from any other lease or		er: Plug Back Same Res'v, Diff. Res'
Designate Type of Completi	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
[-col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
		, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
W THE TOTAL AND DECLIFET I	COD ALLOWARIE (T	the state of the s	oad oil and must be equal to or exceed top allo
OIL WELL	Date of Test	this depth or be for full 24 hours) Froducing Method (Flow, pump	
Date First New Cil Run To Tanks	Date of Test	Producing Method (1 tow, pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN			ERVATION COMMISSION

President

8-24-65

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

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TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply