

ENGINEERING AND MINERALS DEPARTMENT

RECEIVED
OCT 30 1986
O.C.D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Timothy D. Collier

P. O. Box 798, Artesia, NM 88211-0798

Reason(s) for filing (Check proper box)

Other (Please explain)

Effective as of October 1, 1986.

Barber Oil, Inc., P. O. Box 1658, Carlsbad, NM 88220

DESCRIPTION OF WELL AND LEASE

Lease Name: Wills Federal

Well No.: 42

Pool Name, including Formation: Russell-Yates

Kind of Lease: State, Federal or Fee: FED. LC-050797

Location: Unit Letter: K, 1330 Feet From The: S Line and 1330 Feet From The: W

Line of Section: 13 Township: 20S Range: 28E NMPM, Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate:

Name of Authorized Transporter of Casinghead Gas: or Dry Gas:

Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.:

Elevations (DF, R&B, RT, CR, etc.): Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:

Perforations: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE: CASING & TUBING SIZE: DEPTH SET: SACKS CEMENT: Post ID-3 11-14-86 chg ap

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):

Length of Test: Tubing Pressure: Casing Pressure: Choke Size:

Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:

Testing Method (pilot, back pr.): Tubing Pressure (shot-in): Casing Pressure (shot-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator: Timothy D. Collier October 29, 1986

OIL CONSERVATION DIVISION

NOV 10 1986

APPROVED: BY: Original Signed By: Les A. Clements Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of conditions.

Section IV - A C-104 must be filed for each pool in each