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June 14, 1965 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

REGOLOT	AND	Effective 1-1-65	
AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
. 		RECEIVED	
		I VED	
: :		1116.	
, 		JUN 1 4 1965	
<u> </u>			
Company		U. C. C. ARTESIA, GFFICE	
		UFFICE	
ling, Artesia, New M	lexico		
	Other (Please explain)		
	•		
	E change in F	oool designation	
Sdanighedd Ods Sonat	3.104.0 42		
LEASE			
Well No. Fool N	ame, Including Formation	Kind of Lease	
Unit a 3 McM	illan Morrow Gas	State, Federal or Fee Fed.	
Feet From The North L.	ine and 550 Feet Fro	m The Bast	
20 Cout b Banco 26	Pact NARM	Eddy Count	
whiship 20 South Range 20	Dast INCEM	July count	
TER OF OU AND NATURAL G	AS		
or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
-	P. O. Box 3119, Mi	diand, Texas.	
singhead Gas 🔲 💮 or Dry Gas 🕡	Address (Give address to which app	proved copy of this form is to be sent)	
eum Corporation	Bartlesville, Okl		
Unit Sec. Twp. Rge.	Is gas actually connected?	When	
H 13 20S 261	Yes :	June 9, 1965	
th that from any other lease or pool	l, give commingling order number:		
		Plua Back Same Res'v. Diff. Re	
on $-(X)$	The west works a second		
	Total Depth	P.3.T.D.	
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Morrow	10.252-10266	10,343	
		Depth Casing Shoe	
CASING & TUBING SIZE		SACKS CEMENT	
9 5/8", 40#		550 sxs.	
5 1/2" , 17#		850 sxs.	
2 3/8" tub.	10,343		
		7 . 1	
OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top a	
Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil-Bbls.	Water-Bbls.	Gas-MCF	
Length of Test	Rbls. Condensate/MMCF	Gravity of Condensate	
	_	50°	
	Casing Pressure	Choke Size	
		3/9	
ICE	OH CONSER	RVATION COMMISSION	
NCE.			
	APPROVED JUN]	<u>l 4 1965 </u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ALL CONTROLLS	
with and that the information give	$\frac{\partial n}{\partial n}$	To real	
regulations of the Oil Conservation with and that the information given best of my knowledge and belie	$\frac{\partial n}{\partial n}$	trong	
with and that the information give	BY 1/1 (17112)		
with and that the information give	TITLE 35 210 844 14	ESPEOTRA	
with and that the information give	TITLE This form is to be filed	in compliance with RULE 1104.	
with and that the information give	TITLE This form is to be filed If this is a request for a	in compliance with RULE 1104. Ilowable for a newly drilled or deepse mpanied by a tabulation of the devia	
with and that the information give	TITLE This form is to be filed If this is a request for a well, this form must be accorded tests taken on the well in according to the second tests.	in compliance with RULE 1104. Illowable for a newly drilled or deepse mpanied by a tabulation of the devia	
	Change in Transporter of: Oil Dry Grasinghead Gas Conde LEASE Unit Sec. Twp. Range 26 Terror Oil And Natural Grasinghead Gas or Dry Gas Peum Corporation Unit Sec. Twp. Rge. H 13 20S 26 th that from any other lease or pool to that from any other lease or pool to Total Casing & Tubing Pormation Norrow TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 40# 5 1/2" 17# 2 3/8" tub. OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Company Change in Transporter of: City Casinghead Gas Dry Case Change in grant Change in gran	

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool 1