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DISTRIBUTION SANTA FE / FILE /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (
TRANSPORTER GAS		R	ECEIVED
OPERATOR PRORATION OFFICE			AUG 2 1 1974
S. P. Yates			0. c. c.
Address 207 So 4th S	t., Artesia, N.M. 882		RTESIA, OFFICE
Reason(s) for filing (Check proper bos New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Ga Cusinghead Gas Conder		
If change of ownership give name and address of previous owner	Harvey E. Yates, Suit	te 1000, Security Na	tl. Bank Bldg., Roswe N.M. 88201
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	n. /. / - 1	
Yates Federal #1 D	eep l McMillan Wo	lfcamp side, Federa	п 9 Реф ЦС-06356
Location Unit Letter D; 99	O Feet From The North Lir	ne and 990 Feet From	The West
	300) '') I''	n.a.a
Line of Section 5 To	ownship 20S Range	27Е , ммрм,	EGGY County
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude Oil P	urchasing Co.	N. Freeman. Artesia Address (Give address to which appro	N. M. 88210 oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 5 20 27	Is gas actually connected? Wh	nen
	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i </u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allo
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gam - MCF
			<u>.</u>
GAS WELL			
Astronomy Devel Tests MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

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Ω		
1.to.	ulates	
Peyton Y	(Signature) Vales - Engineer	
	(Title)	
August 2	(Date)	

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

0,2 00,102,111,111,111	
AUG 2 1 1974	10
APPROVED	13
/ / A Harrist	
BY W.a. Gressett	
THE AND CAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.