16.

ITED STATES SUBMIT IN 1 SICATE. DEPARTMENT OF THE INTERIOR (Other instructions on re-**IITED STATES**

Form approved. Budget Bureau No. 42-R14: 5. LUASE DESIGNATION AND SERIAL NO.

_	GEOLOGICAL SURVEY	NM 04787-B			
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6 IS INDIAN, ALLOTTEE OR TRIBE NAM			
ī.	WELL WELL SOTHER	7. UNIT AGREEMENT NAME Walt Canyon Unit			
2.	Atlantic Richfield Company AUG 0173	N. FARM OR LEASE NAME Walt Canyon Unit			
3.	P. O. Box 1710, Hobbs, New Mexico 88240	9. WELL NO. 2			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State rankfallship of Fict. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Indian Basin - Upper Penn Gas			
	960' FNL & 800' FWL (Unit Letter D)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 4, T-22S, R-24E 12. COUNTY OR PARISH 13. STATE			
	3965' DF	Eddv N M			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

THE PARTIES TO			SUBSEQUENT REPORT OF:			
Per minn avin		1			_	
EST WATER SHUT-OFF	i	PULL OR ALTER CASING	l	WATER SHUT-OFF	REPAIRING WELL	
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING	ALTERING CASING	
EPAIR WELL		CHANGE PLANS		(Other)	ABANDON MENT*	
Other)				(Note: Report results of mul Completion or Recompletion R	tiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well last produced on 3/28/73 when water production from perfs 7570-7600' increased to 300 BPD. We propose to set a cast iron cement retainer at 7564 % squeeze cement these perfs w/125 sx of Class H cement. Perforate from 7552-7558' w/l JSPF and treat with 250 gallons of 15% HCl acid. There will be no change in tubing or packer setting.

18. I hereby certify that the isregoing is true and correct	MEXICO		
SIGNED SIGNED	TITLE Dist. Drlg. Supervisor	DATE 8/7/73	
(This space for Frieral or State office use)			
CONDITIONS OF APPROVAL OF ANY:	TITLE	DATE	
H. L. BEEKNINEER ACTING DISTRICT ENGINEER *Se			
R. L. SERICT ESSE	e Instructions on Reverse Side	•	
ACTURE			