

ORIGINAL COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well TA ☐ other
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, N M 88241-1710
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 960' FNL & 800' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☒ | ☐ |
| (other) | | |

5. LEASE
NM-04787-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Walt Canyon Unit
8. FARM OR LEASE NAME
Walt Canyon Unit
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Indian Basin Upper Penn Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4-22S-24E
12. COUNTY OR PARISH
Eddy
13. STATE
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3965' DF

RECEIVED

SEP 8 1981

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was shut-in on March 28, 1973. The well was uneconomical to produce after attempt was made to restore well to flowing. This well is to be plugged and abandoned in the following manner soon as all Co-Owner approvals are received.
Blowout Preventer Attached.

1. Rig up, install BOP. POH w/comp assy.
2. Run bit & scraper to PBD.
3. RIH w/pkr, establish inj rates into perfs 7552-58'. POH w/pkr.
4. Set cmt retr @ approx 7500', squeeze perfs 7552-58' w/C1 H cmt contg 6% gel, 1/4#/sk flocele, 12#/sk Gilsonite & 0.75% Friction Reducer, spot 25 sx cmt on top of retr.
5. Run GR-CBL surf to 7400' & determine TOC.
6. Perf 4 1/2" csg above TOC.
7. RIH w/pkr, set above perfs & circ dye marker to determine volume

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Dist. Drlg. Supt. DATE 8/25/81

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

SEP 4 1981

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands, pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8. RfH w/cmt retr, set retr above perfs, squeeze cmt & circ w/ Cl C cmt contg 2% CaCl_2 , 6% gel & $\frac{1}{4}\#/\text{sk}$ flocele. Spot 25 sx cmt on top of retr.
9. Spot 100' cmt plug 3562-3662'.
10. Spot 100' cmt plug 250-350'.
11. Spot 10' sx cmt plug @ surf, cut off wellhead below GL, install regulation dry hole marker, clean & level location for abandonment.

Above P&A Procedure approved by Mr. G. Stewart, USGS on 5/01/81.