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Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 070286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA EMPEROR OIL CO.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

28-20-30 NMPM

12. COUNTY OR PARISH

EDDY N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRILLING

O. C. C.

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORP.

3. ADDRESS OF OPERATOR

Box 68 Hobbs, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL X 1980' FWL, SEC. 28, (UNIT F,

(SE/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343' G.L. 3359' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

On 1-20-65, 13 3/8" OD 54.5# J-55 Casing was set at 1460' with 2100 5x. salt saturated cement. Top. Cement 400'. WOC 10 hours and circulated outside casing thru 3/4" tbg with 475 5x. Reg. Cement + 2% Calcium and 120 5x. Reg + 2% Calc. (WOC 3 hrs between stages) After WOC 18 hours tested casing with 1000 psi. Test O.K. Reduced hole to 12 1/4" at 1460'.

Cementing operations witnessed by U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

1-22-65

(This space for Federal or State office use)

APPROVED BY

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DIST (0+9)

044-USGS-221

1-YATES  
1-HUDSON  
1-JWB  
1-...  
1-WS

\*See Instructions on Reverse Side

JAN 29 1965