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Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 070286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	FEB 2 1965	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pan American Petroleum Corp.	O. C. C.	8. FARM OR LEASE NAME USA Emperor Oil Co.
3. ADDRESS OF OPERATOR Box 68, Hobbs, N.M. 88240	ARTESIA, OFFICE	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3359 RDB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-20-30 N.12 PM
		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 1-26-65, 9 5/8" OD 36" J-55 Casing was set at 4080' w/ 275 sx. 8% gel Incor w/ 1/4" Tuf plug + 1/2" floccle/sx. + 800 sx. 8% gel Incor x 1/2" floccle + 200 sx. meat, + 75 sx. Incor latex. Cement circulated. After W. O. C. 18 hours tested casing with 1000 psi for 30 minutes. Test O.K.

Reduced hole to 8 3/4" at 4080' and resumed drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

V. A. STALEY

TITLE

Area Supt. 1965

DATE

1-29-65

(This space for Federal or State office use)

APPROVED BY

M. C. Basin

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 1 1965

CONDITIONS OF APPROVAL, IF ANY:

DIST. (0+13)
0+4-USGS ART

1-JWB

2-Yates

2-Hudson

1-Gulf

1-200

*See Instructions on Reverse Side