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NEW MEXICO OIL CONSERVATION COMMISSION JUL [illegible]

O. C. D.
ARTESIA, OFFICE

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Wildcat** Formation **Morrow** County **Eddy**

Initial **X** Annual _____ Special _____ Date of Test **April 30, 1965**

Company **Pan American Pet. Corp.** Lease **USA Emperor** Well No. **1**

Unit **F** Sec. **28** Twp. **20-S** Rge. **30-E** Purchaser **Southern Union**

Casing **7** Wt. _____ I.D. _____ Set at _____ Perf. **12,242** To **12,391**

Tubing **2-3/8** Wt. **4.6** I.D. **1.995** Set at **11,442** Perf. **Open Ended** To _____

Gas Pay: From **12,242** To **12,391** L **11,442** xG **.661** -GL **7563** Bar.Press. **13.2**

Producing Thru: Casing _____ Tubing **X** Type Well **Single**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **April 30, 1965** Packer **11,440** Reservoir Temp. **162**

OBSERVED DATA

Tested Through ([illegible]) (Meter) Type Taps **Flange**

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						3828				
1.	4"	2.000	380	17.2	70	3530	76			1 Hour
2.	4"	2.000	540	17.7	53	3426	75			1 Hour
3.	4"	2.000	562	28.6	74	3384	74			1 Hour
4.	4"	2.000	692	38.9	74	2845	74			1 Hour
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	25.58	82.24	393.2	.9905	.9837	1.033	2,117
2.	25.58	98.95	553.2	1.0068	.9837	1.037	2,650
3.	25.58	128.2	575.2	.9868	.9837	1.052	3,348
4.	25.58	202.3	695.2	.9868	.9837	1.064	5,345
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio **66,600** cf/bbl. Specific Gravity Separator Gas **.620**

Gravity of Liquid Hydrocarbons **57.4** deg. API @ 60°F Specific Gravity Flowing Fluid **.661**

P_c **9.936** $(1-e^{-s})$ **.486** P_c **3841.2** P_c^2 **14,755**

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$(F_cQ)^2 (1-e^{-s})$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	3543.2	12,554	21.114	445.8	181.09	12,735	2,020	3,568	.9291
2.	3438.2	11,821	26.450	699.6	284.0	12,105	2,650	3,479	.90575
3.	3399.2	10,985	33.435	1117.9	453.9	11,338	3,416	3,367	.8765
4.	2858.2	8,169	53.505	2862.8	1162.3	9,331	5,424	3,055	.7954
5.									

Absolute Potential: **13,600** MCFPD; n **0.9324**

COMPANY **Pan American Petroleum Corporation**

ADDRESS **P. O. Box 68 - Hobbs, New Mexico 88240**

AGENT and TITLE **J. W. Hack - Area Engineer**

WITNESSED _____

COMPANY _____

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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.