	COPIES RECEIVED			6	
	DISTRIBUTION				
1	SANTA FE				
	FILE				
İ	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL GAS	1		
Ì	OPERATOR		1		
	DOOD ATION OFFICE		1 .	1	

ļ	SANTA FE	REQUEST	Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS RECEIVED			
	OPERATOR / PROBATION OFFICE			SEP 3 0 1966			
1.	Operator PAN AMERICAN PETROLEU	M CORPORATION		ARTERIA, DIFFICE			
	Address 2 1/0 0/00 50 50 50 100						
	Reason(s) for filing (Check proper box) New Wall Recompletion Change in Ownership	OBBS UU	Other (Please explain)				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE	Formation Kind of Le	oase Lease No.			
	EMPEROR OIL COMPANY FEDERAL GAS COM Location Tell No. Pool Name, including Formation No. Pool Name, including Formation State, Federal or Fee FEDERAL Location						
	Unit Letter <u>F</u> ; 198	SO Feel From The NORTH LI	ine and 1980 Feet Fro	om The WEST			
	Line of Section 28 Tow	nahip 20-5 Range	30-E , NMFM, ET	ODY County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)			
,	The Fermin Por	<i>, ,</i> , ,	BOU 3115 MIA	land Levas			
(SOUTHERN UNION GAS CO	Induedd Cas of Dr. Gas	CARLSBAD. N. M.	proved copy of this form is to be sent)			
	POTASH COMPANY OF HME	Unit Sec. Twp. Rge.	Is gas actually connected?	When O 20 CC			
	If well produces oil or liquids, give location of tanks.	F 28 20 30	/_ /	* 3-28-66			
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
- · ·	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TARA AND DECUEST E	OP ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Out First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
•			APPROVED SEP 3 1966 , 19				
	I hereby certify that the rules and Commission have been complied above is true and complete to the						
٥.	above is true and complete to the		ា ព្រះ បានប្រជាជាជាជាជាជាជាជាជាជាជាជាជាជាជាជាជាជាជា	TITLE OIL AND GAS LYSPECTOR			
-	1-0.B. Puryear		This form is to be filed	in compliance with RULE 1104.			
	1-50sP	20.25	If this is a request for	allowable for a newly drilled or despended			
	T-RRY (Signatur Crops Supt		well, this form must be accompanied with RULE 111. All sections of this form must be filled out completely for allow				
	(Title) 0 78-66		able on new and recomplete	ed wells. The tit and VI for changes of owner			
	(D	9-20-08 (ate)	well name or number, or tran	aporter, or other such change of condition must be filed for each pool in multipl			