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I.

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 人工程件 医肾髓管 NAME CHANGED: 1958 FEB 1 FROM: PAN AMERICAN PETR. CORP. TO. AMOCO PRODUCTION CO. Operator PAN AMERICAN PETROLEUM CORPORATION ARTECIA, OFFICE EFFECTIVE: 2-1-71 BOX 68, HOBBS, N. M. 88240 NAMEOR Reason(s) for filing (Check proper box) Other (Please explain) POTASH COMPANY OF AMERICA je år Transporter of: New Well CHANGED TO: 011 Dry Gas Recompletion Condensate Change in Ownership IDEAL BASIC INDUSTRIES INC. If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name EMPEROR OIL COMPANY CEDERAL GAS COM DOSHERMANOS-MORROW - GAS State, Federal or Fee FED ; 1980 Feet From The NORTH Line and 1980 Township Range 30-E County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil THE PERMIAN CORP (TRUCKS

Name of Authorized Transporter of Casinghead Gas or Dry G

SOUTHERN UNION GAS CO. or Condensate 🔀 Box 3115 MIDLAND TEXAS

Address (Give address to which approved copy of this form is to be sent)

CARLEBAD, N.M. CARLS BOD A.M.
Is predictively consecred?

ES TOE AL BASIC TADUSTRIES P.ge. If Well produces oil of liquids, 20 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Gas Well Deepen Oil Well New Well Workover Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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015-NMOCC-ART 1-0.B. Purylan	(Signature) AREA	SUPERINTENDENT
1- NSW 1- SUSP	(Title)	1-30-68

- SUSP (Date)

RRY I- CONTINENTAL This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPERTING

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.