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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	14.5	
OPERATOR			
		1	!

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	LAND OFFICE  TRANSPORTER OIL   GAS	AUG 1 0 1971				
I.						
	AMOCO Production Compan	1000 Production Company ARTESIA, OFFICE				
	Box 68, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)	00 00040	Other (Please explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	PCA - To limo	71: FORMERLY		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Com-SW-348		
	Emperor Oil Company Federal Gas COM	Well No. Pool Name, Including For 1 Dos Hermanos -	A			
Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West						
	Line of Section 28 Town	ship 20-S Range 30-	-E , <sub>NMPM</sub> , Eddy	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to be ser						
	The Permian Corp. (Truc	The Permian Corp. (Trucks)  Box 3115, Midland, Texas 79701				
	I-Southern Union Gas 60.  Address (Give address to whice Carlshad, New Me		Address (Give address to which approvided New Mexico	ved copy of this form is to be sent?		
	2-AMOCO Production Co.	Unit Sec. Twp. Rge.	Box 68, Hobbs, New Mexico Yes	en		
	If this production is commingled with COMPLETION DATA	that from any other lease or pool, g	give commingling order number:			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	021111021			
				./		
V.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During 1001					
	GAS WELL			Complete of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA AUG 1 (19	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19 19 19 19				
		TITLE OIL AND GAS INSPECTOR				
		This form is to be filed in compliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
1-100-10N-HOIT (Signature) AREA SUPERINTENDENT						
	1-08P (TH		able on new and recompleted wells.			
	1-884 (De	AUG 9 1971	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
	1 = 0 = 15 f		Separate Forms C-104 mu	st be filed for each pool in multiply		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.