

Drawer DD
Artesia, 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

SF / file

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other		
2. NAME OF OPERATOR		Amoco Production Company /							
3. ADDRESS OF OPERATOR		P. O. Box 68, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FNL x 1980' FWL, Sec. 28 At top prod. interval reported below (Unit F, SE/4, NW/4) At total depth							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
1-13-65		4-4-65		2-15-82		3359 RDB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS, LIST INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
13605'		11440'		DECEMBER 3 1982		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		11078-11149' Strawn					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN		OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO					27. WAS WELL CORED		
28. CASING RECORD (Interval, size and number)		CASING RECORD (Interval, size and number)					AMOUNT PULLED		
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20		94		340		26		700	
13-3/8		54.5		1460		17-1/2		2695	
9-5/8		36		4080		12-1/4		1400	
7		23.26		13375		8-3/4		1100	
29. LINER RECORD		30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8		10963'		10900'					
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
11078'-90', 11098'-114'		DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED		
11134'-149'		11078-11149					5000 gal NEFE		
4 JSPE .4 inch							2800 gal CO2		
33.* PRODUCTION		DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
2-3-82		Flowing					WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
2-15-82		24		28/64		→		116	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
2900				→				1400	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD PETER W. CHESTER MAR 11 1982 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Mark Freeman					DATE 3-2-82		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	10930	12242	Gas Producing Zone	Delaware Sand	3841	
				Bone Springs	6557	
				Wolfcamp	10128	
				Strawn	10930	