		ATION DIVIS ()N Dx 2088 w mexico 87501	Form C-104 Revised 10-1-70 RECEIVED
	REQUEST FO	R ALLOWABLE	FEB 1 9 1982
DAS		ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Amoco Production C	ompany 🗸		
P. 0. Box 68, Hobb	s, New Mexico 88240		
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please explain)	
Recompletion X Change in Ownership	Oil Dry Go Casinghead Gas Conde	E I	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE		
Emperor Oil Fed Ga	s Com 1 -Dos Hermano		
Unit Letter;	0 Feel From The North Lir	ne andFeet From	West
Line of Section 28 Tom	mahip 20-S Range	30-Е , _{NMPM} , Ed	dy County
DESIGNATION OF TRANSPORT		15	
Name of Authorized Transporter of Oll	Λ	Address (Give address to which appr P. O. Box 1183, Hou	
Amoco Production Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240 Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	F 28 20 30	Yes	6=7-65
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well N - (X) X Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv X I Z
1-13-65	2-16-82	13605	11440
Elevations (DF, RKB, RT, GR, etc.) 3359 RDB	tame of Producing Formation Strawn	Top Oil/Gas Pay 11078	Tubing Depth 10963
Ferforations 1/078-090 11	098-114 11134-	149	Depth Casing Shoe 13375
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	340	SACKS CEMENT
26	20 13-3/8	1460	2695
12-1/4	9-5/8	4080	
8-3/4	PALLOWARI 2-3/18 must be a	1 13375	l and must be equal to or exceed top allow
OIL WELL	adie jor this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oll Run To Tanks	Date of Test	Producing Mathod Ir tow, pump, gas	.D.2
Length of Teet	Tubing Pressure	Casing Presews Water-Bbls,	Gas-MCF Portul Jon Mar Par P Gas-MCF Portul Jon Bar
Actual Prod. During Test	011-Bble.		Pow . 3,82
OLC WELL			Mar 3-5
GAS WELL Actual Fred. Toot-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate The Sh
1400	24 hours	83 Casing Pressure (Shut-in)	Choie Size
Teeting Method (pitat, back pr.) Flow	Tubing Pressure (shut-in) 3000	Casing Pressue (BRUC-IN)	Choixe Size Con 20
. CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and re	culations of the Oll Conservation	APPROVED MAR - 1 19	. 19
Division have been complied with and that the information given , above is true and complete to the best of my knowledge and belief.		BY A <u>Inessel</u>	
Mark Alleman		trable is a request for allowable for a newly drilled or deepense	
(Signature) Accist Admin Analyst		well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with FULK 111.	
Assist. Admin. Analyst		All sections of this form must be filled out completely for sllow able on new and recompleted wells.	
2-17-82		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Doi	•)	well name or number, or transpo Separate Forms C-104 mu completed wells.	st be filed for each pool in multipl