	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISSION	Form Callet	
	FILE V		FOR ALLOWABLE AND	Silegiline 1-1-82 and C-1	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	ABEC NA BOLES	
	LAND OFFICE		0.00	DEO AT 1202	
	TRANSPORTER GAS		Sample of Co.	O, C, D.	
	OPERATOR GAS			ARTESIA, OFFICE	
Ι.	PRORATION OFFICE				
••	Operator Company /				
	Amoco Production Company 🗸				
	P. O. Box 68, Hobbs, New Mexico 88240				
	Reason(s) for filing (Chrick proper bux)		Other (Please explain)		
	New Weil	Change in Transporter of:			
	Recompletion Dry Gas Change well name from Emperor				
	Change in Ownership	Castnahead Gas Condensate Oil Co. Federal Gas Com No. 1			
	If change of ownership give name				
	and address of previous owner				
īI.	DESCRIPTION OF WELL AND I	.FASE			
	Federal Gas8Com B 1 Und. Golden Lane Strawn State, Federal or Fee Federal LC-07				
Lecation				Wast	
Unit Letter 'F ; 1980 Feet From The North Line and 1980 Feet From The Wes				he West	
	Line of Section 28 Tow	nship 20-S Range 30.	-E , nmpm,	Eddy County	
	Eme of sourier CO Tem	Hands 20.	, , while tot,	County	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cil or Condensate X Address (Give address to which approved copy of this form is to be s					
	The Permian Corporation	on (Trucks) Permian (Eff. 9/1	/87)P. O. Box 1183, Hous	ton, Texas	
	Name of Authorized Transporter of Cas		P. O. Box 68, Hobbs,		
	Amoco Production Compa	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	F 28 20 30	Yes	2-16-82	
	If this production is commingled wit		· · · · · · · · · · · · · · · · · · ·		
IV.	COMPLETION DATA				
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diffi. Resty	
	Date Spunged	Date Compl. Recay to Proa.	Total Depth	F.B.T.D.	
		= 10 compt. (Sud) to Pida.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>		
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		D M Contract			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of label for this depth or be for full 24 hours)				and must be equal to or exceed top allow	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choka Siza	
	Actual Prod. During Test	Cil-Sbla.	Water - Bols.	Gas-MCF	
	The state of the s				
	' <u>-</u>				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tankakakaka	Tubba Decamada da da da	Coolea Deservation	Choice Star	
	Testing Method (pitot, sack pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ψt	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
. 1					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Losile A. Cletifornia		
	$\Omega / $		TITLE Supervisor District II		
	(h. h. h	Sal holder		This form is to be filed in compliance with RULE 1194.	
	Administrative Analyst (Title)		If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and any and recompletely wells.		
	-	11-30-83		sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
	(Date)		well name or number, or transporter, or other such change of condition		
OFE NMOCD OF I DE Orden HOLL I E I Nach H			IOII Secorate Forms Callot mus	t he tiled for each bool in multica	

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