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Submu 5 Copies Appropriate Dustrict Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy,			New Mexico atural Resources Department			necallur IUN + 0 1991	Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL (CONS		ATION Box 2088	DIVISI	ON	0, C. D.	at Bottom of Page	
DISTRICT III		S	anta Fe,		Aexico 87:	504-2088		ARTESIA, OFFICE	E	
1000 Rio Brazos Rd., Aziec, NM 874	REQ							ON		
I. Operator S & J Operati			ANSPO	ORT O	L AND N	ATURAL		Well API No.	<u> </u>	
Address										
P.O. Box 2249 Reason(s) for Filing (Check proper be		a Fall:	s, Tx.	. 763						
New Well		Change in	n Transpor		<u> </u>	ther (Please es	ipiain)			
Recompletion Change in Operator	Oil Casinghe	ad Gas	Dry Gau Conden							
If change of operator give name and address of previous operator \underline{Ba}	arber Oil	, Inc.	P.O.	Box 1				88220		
II. DESCRIPTION OF WEI	LL AND LE	_					-08-00	001-016916		
Saladar Unit		Well No. 7	Sal	adar	ing Formation - Yates) 		Kind of Leane State, Federal of Fee	Lease No. NM-08277	
Locauce Unit LetterN	. 99	90	East E-	m The So	outh .	. 180	08	We		
	20s			28E			ddy	Feet From The	Line	
			Range						County	
III. DESIGNATION OF TR. Name of Authorized Transporter of O		or Conden		<u>> NATU</u>			which app	roved copy of this form	us lo be seru)	
Water injection well Name of Authonzed Transporter of Ca			or Dry C		Address (G	w address to	which and	rowed copy of this form		
if well produces oil or liquids,	Unut	l Sec.	Twp.					·		
give location of tanks				Rge. 		ly connected?	1	When ?		
If this production is commanded with a IV. COMPLETION DATA	hat from any out	her lease or	pool, give	comming	ling order sun	aber:				
Designate Type of Completion	on - (X)	Oil Well	G	ns Well	New Well	Workover	Deep	en Plug Back Sau	me Res v Diff Res v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	1		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	a (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing St	10e	
	т	TIRING	CASIN	GAND	TEMENT	NC RECO	80			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SAÇ	KS CEMENT	
				· · · · · · · · · · · · · · · · · · ·			- Post	<u>ID-3</u> 4-91		
								cho	T ep	
V. TEST DATA AND REQU					<u> </u>			~		
OIL WELL (Test must be after Date Firm New Oil Run To Tank	Trecovery of 10 Date of Tes	tal volume c E	of load oil	and must	be equal to or Producing M	exceed top all ethod (Flow, p	lowable fo	r this depth or be for fu	ul 24 hours i	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test				<u> </u>						
	Oui - Bbis.		_		Water - Bbis.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	- 1 7 -									
	Leagu or i	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (puot, back pr)	Tubing Pres	saure (Shut-	<u>نم)</u>		Casing Press	ire (Shut-ia)		Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	rulations of the (ad that the inform	Oil Conserva	auon	E	(NSER		/ISION	
is true and complete to the best of m	y knowledge an	t behef.			Date	Approve	ed	JUN 1 1 19	991	
Willia M. Knican					By ORIGINAL SIGNED BY					
Signature William M. Kin	ncaid Pe	troleur		ineer	^{by} _				, 	
5-31-91	(817)	-723-21			Title	SUPE		R. DISTRICT I		
Dale		Telep	nome No.		1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.