

N. M. O. C. & COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		ROBERT N. ENFIELD				OCT 22 1965	
3. ADDRESS OF OPERATOR		Box 807, Roswell, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)		At surface 1650' FS&E Lines of Sec. 18, Township 21 South, Range 23 East, Eddy County, New Mexico					
At top prod. interval reported below		Same					
At total depth		Same					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
Jan. 30, 1965		Aug. 17, 1965		Sept. 24, 1965		4100' D.F.	4089'
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7500'		7157'				427' to 7500' Surf to 427'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
7126-33' Cisco Limestone							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
ES-Induction, GR-Density, Sidewall Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	222'	15 1/2"	200 Sacks			
8-5/8"	24#	15'	11"	1025 sacks. Circulated			
4 1/4" J-C	9.5, 10.5, 11.6	7500'	7-7/8"	350 sacks TOC			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7,038'	7030'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7320-30', 7408-18', 7442-48' w/1 JSPF				DEPTH INTERVAL (MD)			
1 Jet Shot @ 7323, 24, 25, & 7266, 63, 70, 72, 74, 76, 78 & 80.				AMOUNT AND KIND OF MATERIAL USED			
*NOTE: See other side.				7408-18, 7442-48 500 gals mud acid; Squeezed off			
				7320-30 13,000 gals. acid; "			
				7260-88 1,000 gals. acid; "			
				7323-25, 7266-80 500 gals. acid.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-24-65	24	3/4"	→		2,000	None	;;
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
130#	0	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						H. L. Harvard	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Geologist-Engineer			Oct. 5, 1965		

*(See Instructions and Spaces for Additional Data on Reverse Side)

New Mexico OCC okayed postponement of multipoint back pressure test until pipeline connection.