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O. C. D.

ARTESIA OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form Approved.
Reprint Purchase No. 42-81424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐2. NAME OF OPERATOR
Robert N. Enfield3. ADDRESS OF OPERATOR
P.O. Box 2431, Santa Fe, NM 875014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURF 4650' FS & EL, Sec. 18
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) SET CAST IRON BRIDGE PLUG

5. LEASE
LC 065300

6. IF INDIAN, ALLOTTEE OR INDIAN NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bunell Federal Line 3000

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T21S, R23E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4418' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/3/84 Set CIPB at 7100' w/35' cement on top

11/5/84 Spnt 200 gal. 10% acetic. Packer set at 6180.51 KB. Perforated w/Geo-Van at 6227', 28', 29', 30', 31', 32', 33', & 6234'. 1 shot per foot, 1-9/16" tubing gun, 0.28" holes. Displaced acid, max. pressure 2000 PSI; min. pressure 1700 PSI at 1.4 BPM. ISIP: 1000 PSI. 5" - 0 - pressure.

11/7-8/84 Recovered all load plus 99 bls. overload.

11/9/84 Ran tracer survey, indicated slight channel from perforations to 6260'. Swabbed well, recovered load plus 24 bls overload. Show of gas & slight show of oil.

11/10/84 Acidized w/2000 gal 15% NE acid & 16 ball sealers. Min. treating pressure 2500#, max 3500#, average 3000#. Average injection rate 3 BPM. ISIP 2300#, 15" 300#. Swabbed well.

11/11/84 Continued swabbing, SITP 125 PSI, recovered load + 79 bls overload.

Subsurface Section Valve Made to Plug and abandon well. Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE Operator

DATE 12/11/84

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 20 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side