	Budget Burezu No. 42-R1424
UNIT TATES	5. 16.
DEPARTMENT GALINE INTERIOR	LC 065 <b>0</b>
GEOLOGICAL SURVEY	6. TETRDIAN, ALLGETTE OR TRIBE NAME
	· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do is at use this form for proposals to drill or to dreach or plue back to a difference or plue back to a difference or voir. Use For n 9-331-C for such proposals	rente de la companya
RECEIVED BY	8. FARM OR LEASE NAME Bunnel Federal
1. oil gas well other MAD - C 1995	9. WELL NO.
	1
2. NAME OF OPERATOR Robert N. Enfield O. C. D.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Indian Basin Upper Penn
2.0. Box 2431, Santa Fe, NM 82501	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	17 AREA Sec. 18, T21S, R23E
below.)	12. COUNTY OR PARISH 13. STATE 5
AT SURFACE: 1650' FS & EL, Sec. 18 AT TOP PROD. INTERVAL:	Eddy
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTION	CE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4418' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
	the second and the second s
	iginal report showed perforations at 922 to (NOTE: Report results of multiple completion or zone
REPAIR WELL $\Box$ Corrected PULL OR ALTER CASING $\Box$ $\Box$ 6227'	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON* L_ L_	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	state all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per appletion attempt began November 2, 1984 and en Baker CIBP at 7100' with 35' cement on top (70)	tinent to this work.)*
including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per npletion attempt began November 2, 1984 and en Baker CIBP at 7100' with 35' cement on top (70 ted 200 gallons 10% acetic acid. prated with 1-9/16" tubing gun, 0.28" holes, 2	nded November 13, 1984.
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