

Santa Fe, New Mexico

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LAND OFFICE		7
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

WELL RECORD

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

AREA 640 ACRES
LOCATE WELL, CORRECTLY

OPERATOR			
Bur. of mines	1		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

James R. Stephens & Don H. Ford Sunray OX State
(Company or Operator)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 20-S, R. 28-E, NMPM.
Wildcat Pool, Eddy County.

Well is 660 feet from North line and 660 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is E-8830

Drilling Commenced February 15, 1965 Drilling was Completed March 19, 1965

Name of Drilling Contractor..... Apache Drilling Company.....

Address..... **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head NA The information given is to be kept confidential until NA
N/A, 19

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MAY 11 1965

OIL SANDS OR ZONES

No. 1, from N/A to No. 4, from **ARTESIN, OFFICE**

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N/A to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
None							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
None						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

..Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 180 feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 2 1/2 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand & Caliche				
100	180	80	Redbeds-sand & shale				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1965
(Date)

Company or Operator STEPHENS & FORD

Name James R. Stephens

Address P. O. Box 789, Roswell, New Mexico

Position or Title Operator