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(Signature)

Agent (Title)

July 11, 1969 (Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	AND  J.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASR ECEIVED				
-	LAND OFFICE	AOTHORIZATION TO TRAIL			
	TRANSPORTER GAS /			JUL 15 1969	
1.	OPERATOR / PRORATION OFFICE			O. C. C.	
	Operator  David Fasken	/			
-	Address				
	608 First National Bank Bldg., Midland, Texas 1970/				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:  Oil Dry Gas	x from		
	Recompletion Change in Ownership	Casinghead Gas Condens	sate   Natural Sas f	ipeline lo J America	
	f change of ownership give name				
	and address of previous owner	EAGE			
II. [	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease	
	Ross-Federal (COM.) NMO	207950 1 Indi	an Basin-Morrow Gas	State, Federal or Fee <b>Federal</b>	
	Unit Letter S : 1980 Feet From The South Line and 1980 Feet From The West				
	Line of Section 4 Tow	nship <b>21-S</b> Range	24-E , NMPM, I	Eddy County	
III. 	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
			Bat 3/19 Willand	Lexas	
	The flumian long.  Name of Authorized Transporter of Casinghead Gas or Dry Gas		Bot 3/19 Milland Lefas  Address (Give address to which approved copy of this form is to be sent)		
	David Fasken	••	608 First National Bar	nk Bldg., Midland, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>S 5 21-S.24-E</b>	Is gas actually connected? Will Yes	мау, 1968	
i.	·	f this production is commingled with that from any other lease or pool, give commingling order number: R-3395			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)				
			Producing Method (Flow, pump, gas	lift, etc.)	
	Bute 1 has now on than 10 to make				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL		True Control (1940)	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	diani, or containate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	, 19	
			OIL AND GAS INSPECTOR		
			TITLE	and long with any a see	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.