

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instructi.
verse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-062391-B, + NM 033049
(CA-SW-272)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Indian Hills Unit
2. NAME OF OPERATOR Ralph Lowe ✓	8. FARM OR LEASE NAME Indian Hills Unit
3. ADDRESS OF OPERATOR Box 832, Midland, Texas, 79701	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from North and 1650' from West Lines of Sec. 29	10. FIELD AND POOL, OR WILDCAT Indian Basin (upper Penn)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698 GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-21-S-24-E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD 9535 No Commercial oil or Gas in the Morrow Zone
Well PBTD 7800'. 2 3/8" 4.70# Tubing Set at 7212'. TIW Packer
Set @ 7018. Well acidized with 500 gals mud acid, 7000 gals
D.S.-50 and 400 units Nitrogen per barrel. Tubing run and well
acidized on 11/13-14/1965. 4 Back pressure test taken on 11/16/65
absolute potential of 30,300 MCF

RECEIVED

DEC 8 1965

RECEIVED
NOV 22 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side