

M. O. C. G. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ RECEIVED

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ NOV 30 1965

3. NAME OF OPERATOR

Ralph Lowe ✓

4. ADDRESS OF OPERATOR

Box 882, Midland, Texas, 79701

ARTESIA, OFFICE

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 1980' from North and 1650' from East Lines of Sec. 29

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED
NOV 22 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

LC-06-2391-B + 114033049
(CA-54-272)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Hills Unit

8. FARM OR LEASE NAME

Indian Hills Unit

9. WELL NO.

3 Gas Com

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Upper Penn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-21-S-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. ELEVATIONS (DF, REB, RT, GR, ETC.)

3686 GR

16. DATE SPUNDR

9/9/65

17. DATE T.D. REACHED

11/9/65

18. DATE COMPL. (Ready to prod.)

19. TOTAL DEPTH, MD & TVD

9535

20. PLUG BACK T.D., MD & TVD

7800

21. IF MULTIPLE COMPL., HOW MANY

22. INTERVALS DRILLED BY

23. ROTARY TOOLS

24. CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

37. SIGNED

38. TITLE

39. DATE

40. (See Instructions and Spaces for Additional Data on Reverse Side)

41. LIST OF ATTACHMENTS

42. Derivation Survey

43. 11/13/65

44. Flowing

45. 11/16/65

46. 4

47. 14" 66-20/32

48. 8.3

49. 576

50. 69.400

51. 50

52. 30,300

53. Well shut in

54. Everett L. Smith

55. 11/19/65

Line 23: "Sach's Gender": Attached supplemental records for this well should show the details of any multiple attempts completed at a 100% completion of the cementing tool.
 Line 24: Submit a separate completion report on this form for each interval to be separately productive. (See instruction for items 22 and 24 above.)

27. SUMMARY OF TOROIS, ZONES:

Dredge 9160-9327 Tool op. 1 hr. Cast to surface 2 min.
 Spray mud 18 min. SW 35 min. Flo 1630 mcf Rec. 1160' NCSW
 30 min. 16110 3582'. FP 960-1255 1 hr FSI 2188.
 Dredge 9331-9535' 5 min IF Cast to surface in 5 min.
 Tool op. 1 hr. Gas 500 mcf 1/2 hr ISIP 26614, IFP 2330
 up 2330 FSI 27064 Rec. 465' CC DN.