

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R143-

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1650' FWL

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3704' KDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Squeeze Perforated IntervalREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set cement retainer at 7300'.
2. Squeezed interval 7312-42' with 525 sacks Class "H" and 800 sacks Class "C".
3. Drilled out retainer and cement to 7325'.
4. Perforated 7314', 16', 18', 20', & 22' with one SPF (5 holes). Swabbed well in and tested.
5. Set CIBP at 7308'.
6. Spotted 250 gallons acid and perforated at 7262', 64', 66', 71', 73', 75', 78', 80', 82', 84', 86', & 88' with one SPF (12 holes).
7. On 10-6-76, well flowed 2.875 MMCF, 22 bbls. condensate, and 6 BW in 24 hours. Prior to workover on 8-25-76, well flowed 1.4 MMCF, 11 bbls. condensate, and 240 BW in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. Quinlan

TITLE

Petroleum Engineer

DATE

October 28, 1976

(This space for Federal or State office use)

APPROVED BY

Joe L. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 29 1976

CONDITIONS OF APPROVAL, IF ANY: