

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OCT 29 '82

5a. Indicate Type of Lease  
State ☐ Fed ☐ Fee ☐

5. State Oil & Gas Lease No.  
CA - SW - 272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, CALIF.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Indian Hills Unit
2. Name of Operator Marathon Oil Company /	8. Farm or Lease Name Indian Hills Unit Gas Com.
3. Address of Operator P.O. Box 1324, Artesia, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER _____, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 21-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat Indian Basin Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3704' KDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> See Below	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pipe surface and intermediate casing valves to surface. Use 1" pipe and valve to be above grade. Main valve to be left open. Fill in cellar with sand for personnel safety. Cellar boards keep getting stolen. Work to start approximately October 15, 1982.

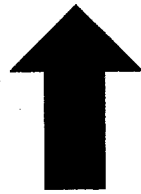
Inspected By Mike Williams on 10/18/82

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Dwyling TITLE Plant Supt. DATE Oct. 29, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 29 1982

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

DATE June 10, 1981

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

RECEIVED

JUN 22 1981

O. C. D.

ARTESIA, OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
 Purchaser Marathon Oil Co. Pool Indian Basin Upper  
 Operator Marathon Oil Co. Lease Indian Hills Unit Gas Com.  
 Well No. 3 Unit Letter F Sec. 29 Twp. 21S Range 24E  
 Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
 Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
 Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
 A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

Lucy Jacquez

OCD District No. 4

Production Correction

## CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments .....						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April				-0-	96288	96288+
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference .....				96288-		
April Schedule O/U Status .....				7613+		
Revised April O/U Status .....				88675-		
					Effective In July	Schedule
					Current Classification	N To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

