| цо, сул и окто 6 <b>61 (144) б</b>   | •  |  |  |
|--|--|--|--|
| DISTRIBUTION   |  | NSERVATION COMMISSION  | Porm (2-134<br>Summarky, Old Collar and Collar                               |
| CANTA FE   |  | OR ALLOWABLE<br>AND  | Supersedes Old C+104 and C+110<br>Effective 1-1-65                           |
| n de la comune de la<br>Comune de la comune d  | AUTHORIZATION TO TRAN  |  | RAL GAS  |
| LAND OF FICE   | (Vorathon is Operator  | of the Indian Basin  | n Gas Plant and Gathering  |
| OIL<br>RANSPORTER  | System. Natural Gas  | Fipeline Company of<br>te providing for de   | f America is purchaser of<br>elivery of residue gas t                        |
| CHERATOR   | the Plant.)  | 10 PLOATGINE LOL G   |  |
| I. MORAT ON OFFICE   |  |  |  |
| Marathon Oil Co  | mpany  | RECEIVED   | RECEIVED   |
| Pox 220 Hobbs  |  |  |  |
| Realize () for thing (Creek proper box   | ······   | JAN'3 (Plassoplai  | n) DEC 2 2 1965  |
| ta wakaza 🛄  | Thinge in Transporter of                                       |  | n, <b>r. r.</b>  |
| je verste sog verdande <u>– – – – – – – – – – – – – – – – – – –</u>  | Cali Day 3 to<br>Daoin die 11 Gaz 🔄 — Califaid                 |  | ARTERNA, C. FICE   |
| t  |  |  |  |
| If change of ownership give name<br>and address of previous owner  |  |  |  |
| II. DESCRIPTION OF WELL AND  | LEASE  |  | And of Lease   |
| Federal IBA Gas "Com"  |  | e, including Formation<br>Basin - Unner Penn   | Gas   Stree, Jederal or Pee Federal  |
| lisestia.  |  |  |  |
| Chat Letter K 1650   | )i'eve From The south  | ar.: <u>1650</u> Fee   | t From The <u>West</u>   |
| , Times for the state of the st | wasshir <b>21S</b> Humpe                                       | 23E , NMPM,  | Eddy County  |
| 1 <u></u>  |  |  |  |
| III. DESIGNATION OF TRANSPOR   | er Contenado 🥵   | 8<br>Adarwas (Give address to whic   | h approved copy of this form is to be sent)                                  |
| Marathon Oil Company,  | otheming Dretem  | Box 1324 Artes   | sia, New Mexico  |
| Marathon Gil Company,  | Operator, Indian<br>athering System<br>Ont Ser. Twp. Bge.      | Address (Give address to which approved copy of this form is to be sent)<br>Box 1324 Artesia, New Mexico                     |  |
| Basin Gas Plant and G<br>If well program off or liquids,   | athe ring System   | Is gas actually connected? When  |  |
| nveleentich of tarka.  | G 23 215 23E   | :<br>  | ,<br><u> </u>  |
|  | ith that from any other lease or pool, j                       | give commingling order numb  |  |
| IV. <u>COMPLETION DATA</u>   | Oil Well Gas Well  |  | epen Plus back Same Res'v. Diff. Res'v.                                      |
| Designate Type of Complet  | $\frac{10n - (\Lambda)}{2 \text{ ate Compl. Realy to Pros.}} $ | X<br>Total Depth   | F.B.T.D.   |
| 7-1'1-65   | 9-14-65  | 93221  | 76331  |
| 1.001  | Name of Producing Formation                                    | Top Cil/Gas Pay<br>7353 1  | Tubing Derth<br>7293   |
| Indian Basin   | Upper Penn Gas   | 1555*  | Depth Casing Shoe  |
| 7353 - 75151   |  | · · · · · · · · · · · · · · · · · · ·  | 77681  |
|  | TUBING, CASING, AND<br>CASING & TUBING SIZE                    | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE  | 13-3/8"  | 178'   | 350  |
| 12-1/4"  | 9-5/8"   | 210/11   | <u>1385</u><br>1015  |
| ϑ <b>-</b> 3/¼"  | 7"   | 77681  | 1045   |
| V. TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be a                                  | fter recovery of total volume of   | load oil and must be equal to or exceed top allow                            |
| OII. WELL<br>Lotte First New Off Run To Totako   | able for this de   | pth or be for full 24 hours)<br>Producing Method (Flow, pum  | p, gas lift, etc.)   |
| . Alter have new Ore fram to thanks  |  |  |  |
| Length of Test   | Tubing Pressure  | Casing Pressure  | Choke Size   |
| Actual Fred, During Test   | CiBtls.  | Water-Bols.  | Gas - MCF  |
|  |  |  | <u> </u>   |
|  |  |  |  |
| GAS WELL<br>Actual 4 rol. Test-MSP/D   | Length of Test   | Ebla, Condensate/MMCF  | Gravity of Condensate  |
| 55,588 AOFP  | 10   | 8.5 bb1/MCF<br>Casing Pressure   | Choke Size   |
| Posting Methed (pitot, back pro-   | Tubing Pressure 2077 - 2331#                                   | packer   | various  |
| VI. CERTIFICATE OF COMPLIA   |  |  | SERVATION COMMISSION   |
|  |  |  | JAN 2 6 1986 19  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief.   |  | The Par  | strong   |
|  |  | SY_IND WINNE   |  |
|  |  | TITLE  | IB BAS INSPECTOR   |
| ( II' HX DAY!  |  | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened |  |
|  |  | welt this form must be   | accompanied by a tabulation of the deviation<br>in accordance with RULE 111. |
|  | a Supt.  | All sections of this   | form must be filled out completely for allow                                 |
|  | Title)<br>20, 1965   | able on new and recomp<br>Fill out Sections 1  | II. III. and VI only for changes of owner                                    |
|  | (Date)   | well name or number, or  | transporter, or other such change of condition                               |

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.