

UNITED STATES GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐	
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR		
Marathon Oil Company						Box 220 Hobbs, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. FIELD AND POOL, OR WILDCAT		
At surface 1650' FS&W lines of Section 15						Indian Basin		
At top prod. interval reported below same						Upper Pennsylvanian		
At total depth same						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA		
						15 - 21S - 23E		
14. PERMIT NO.						12. COUNTY OR PARISH		
						Eddy		
15. DATE REPUDED						13. STATE		
7-14-65						N. M.		
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD		
8-8-65		9-14-65		3843' GR		3844'		
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		
9322'		7633'		single		ROTARY TOOLS		
						CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE		
7353 - 7515' Upper Pennsylvanian						yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED		
Perforation; Variable Density; Microlog; Formation Density; Induction-Electric; Gamma-Ray Sonic; Neutron Porosity Logs						no		
28. CASING RECORD (Report all strings set in well)								
Casing Size		Weight, LB./FT.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled		
13-3/8		48	178'	17-1/2"	350 sacks	none		
9-5/8"		36	2104'	12-1/4"	1385 sacks	none		
7"		23 and 26	7768'	8-3/4"	1045 sacks	none		
29. LINER RECORD						30. TUBING RECORD		
SIZE		TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	CHECKER SET (MD)
None						2-3/8"	7293'	7198'
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7353 - 7515' w/ 47 holes						7353 - 7515'		
						4000 GAL. 15% acid		
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
9-14-65		flowing				shut in		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-65		10	various	8.5 bbl/MMCF	55,588 AOPP	0		
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)	
2077 - 2331#		-		8.5 bbl/MMCF		55,588 AOPP	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Well shut in						J. K. Genzer		
35. LIST OF ATTACHMENTS								
Induction - Electric Log (2)								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED						DATE		
Area Supt.						9-22-65		

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate ~~which~~ elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval, complete the following information for each interval.

Items 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]