Form 9-331
(November 1983)
(formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

5. LEASE DESIGNATION AND SERIAL NO.: NM-05612-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY
MAR 23 1987
ROSWELL, NEW MEXICO OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Indian Basin

2. NAME OF OPERATOR: Marathon Oil Company

8. FARM OR LEASE NAME: Federal IBA Gas "Com"

3. ADDRESS OF OPERATOR: P. O. Box 552, Midland, Texas 79702

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: Unit K, 1650' FSL and 1650' FWL

10. FIELD AND POOL, OR WILDCAT: Indian Basin - Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T-21-S, R-23-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR: 3843', DF: 3857', KB: 3858'

12. COUNTY OR PARISH: Eddy

13. STATE: N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Squeeze perforations X		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company proposes to set a cement retainer at ±7410' and squeeze existing perforations 7420'-22', 29'-30', 43'-47', 53'-56', and 64'-66' with ±75 sx. of Class "C" Neat cement to eliminate a water channel behind pipe. The well will then be produced from existing Upper Penn perfs 7353'-59', 66'-68', 75'-82', and 86'-90'. This work is scheduled to begin on March 16, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric M Pringle TITLE Engineer DATE 3/12/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-20-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.