Form (160) = 4 Note: her loss. I demortly 0= 1,...1.

'ITED STATES DEPARTMENT OF THE INTERIOR (Other 1788 elde)

SUBMIT IN

LICATE.

Budget Bur un N Expires Admist () LEASE DESIGNATION AND SERIAL

BUREAU OF LAND MANAGEMENT

HNDRY	NOTICES	AND	REPORTS	ON	WELLS

(In not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT." for such proposals.)

GAS WELL \mathbf{X}_{-} WELL.

Marathon Oil Company ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX TOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface

Unit K, 1650' FSL and 1650' FWL

7. UNIT AGREEMENT NAME Indian Basin S. FARM OR LEASE NAME

B IF INDIAN, AUDOTTE UR TRIBE

NM-05612A

Federal IBA Gas "Com" S. WELL NO.

10. FIELD AND POOL OR WILDCAT

Indian Basin - Upper Penn C., T., R., M., OR BLK. AND SURVEY OR AREA

RECEIVED BY

APR -6 1987 | Set. 13, 1 | 13. STATE Sec. 15, T-21-S, R-23-E

KB: 3858 C. D. ddy

New Mexico

Check Appropriate Box To Indicate Natural

15 ELEVATIONS (Show whether DF, RT, GF

GR: 3843', DF: 3857'

al Notice Reporting Other Data

S. ESEQUENT REPORT OF :

TICE OF INTENTION TO

TEST WATER SHUT OFF

PRACTICAN TREAT

SHOOT OR ACIDIZE

REPAIR SELL

Á 🖣 esimus po

PULL OR ALTER CASING

THANGE PLANS

WATER SHUT-OFF

PRACTI BE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

Squeeze perforations

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form outher: SHOPED HIS CONTROL REPORT FRATIONS OF CALL If we're directionary draids, give subsurface locations and measured and true vertical depths for all markers and zones period. 17 70 Kills 10

- 3/17/87 Released Baker Model "R" pkr. and POOH w/ packer and 2-3/8" tubing. cmt. retainer on wireline at 7410' KB.
- 3/18/87 Stung into retainer. Squeezed perforations 7420'-66' w/ 100 sx. Cl. "C" w/ .6% Halad 9 and 60 sx. Cl. "C" Neat to 2500 psi. POOH w/ stinger and tubing.
- 3/19/87 RIH w/ 6-1/8" bit, D. C. on 2-3/8" tubing. Drilled out cement from 7142' to 7408'.
- 3/20/87 Re-perforated Upper Penn at 7353'-59', 66'-68', 75'-82', and 86'-90' $_{\rm W}/$ 1 JSPF (23 holes). RIH w/2-3/8" tubing and Baker Model "R" pkr. Set packer at 7284'.
- Acidized Upper Penn perfs. 7353'-7390' w/ 2000 gals. 15% NEFE. Currently 3/24/87 testing well.

18. I hereby certify they the foregoing is true and correct Engineer March 26, 1987 This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: 3 0 1987