Form 3160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| N.M. Oil Const Div | ISIOPRM APPROVED OMB NO. 1004-0135 |
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| 811 S. 1st Street | Expires: November 30, 2000 |
| 811 S. 1st Street Expires: November 30, 2000 Artesia, NM 882103283410. | |

SUNDRY NOTICES AND REPORTS ON WELLS INM 05612 A 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other FEDERAL IBA GAS 2. Name of Operator COM #1 9. API Well No. Marathon Oil Company 3b. Phone No. (include area code) 30-015-10556 3a. Address 10. Field and Pool, or Exploratory Area 800 - 351 - 1417 P.O. Box 552 Midland, TX 79702 INDIAN BASIN UPPER PENN 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) GAS POOL UL "K", 1650' FSL & 1650' FWL 11. County or Parish, State Section 15, T-21-S, R-23-E NM **EDDY** CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Other ADD PAY Subsequent Report Recomplete New Construction Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/26/00 MIRU PU, RD pumping unit, POOH w/rods & pump. ND wellhead & NU BOP. Release tbg anchor & POOH w/tbg. RIH w/notched collar, casing scraper & bailer, tag TD @ 7755', stroke bailer for 15 minutes, POOH & LD equipment. RU wireline & perforate 7504'-7516', 7526'-7532', & 7536'-7548'. RD wireline & PU PPI tools & RIH. Dropped valves & PUH treating perfs from 7428'-7548' in 2' increments w/75 gpf for a total of 7.000 gals. 15% HCL acid. Avg rate = 2 bpm, avg pressure = 1600 psi. Fished valves & tested backside to 500 psi. Pumped 500 gals. xylene w/ParaCheck & TarCheck, 60 bbls condensate down tubing and flushed w/50 bbls water. Released packer & POOH w/tbg. RIH w/replacement tbg, ND BOP & PU hanger flange. Set TAC in tension @ 18 pts. NU wellhead & RIH w/new insert pump on rods. Seated pump, loaded and tested to 500 psig. Pumped 60 bbls heavy surfactant down backside. RU pumping unit & function test. RD PU. turned well over to production 9/30/00. I hereby certify that the foregoing is true and correct Name (Printed Typed) Engineer Technician an Ginny Larke Date 11/10/00 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.