

N. M. D. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
PERMIT IN THE
OTHER INSTRUCT
VERSE SIDEICATE*
OR RE-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Undesignated Morrow
prospect Indian11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, Twp 21-S, Rge 23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

MAR 23 1965

D. C. C.
ARTESIA, OFFICE1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' from south line and 2310' from west line

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3874' KDB est.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 12-1/4" hole to 2100'. Ran 54 jts 9-5/8", 36#, 8Rd thd, J-55 casing and set at 2095.00' with setting depth including 1.15' Baker guide shoe and 1.50' Baker Flex-flo collar and Halliburton DV tool set at 587.51'. Ran cement baskets at 624', 668', 845' and 910' and ran 3 centralizers on bottom 3 jts casing and 1 centralizer above DV tool. Cemented first stage using 150 sacks Trinity regular cement w/ 4% gel and 2% HA-5, followed by 200 sacks Trinity lite-water cement w/ 12% gilsonite per sack followed by 100 sacks Trinity regular cement w/ 2% HA-5. Cemented second stage using 300 sacks Trinity lite-water w/ 12% gilsonite per sack followed by 100 sacks Trinity regular cement w/ 2% HA-5 per sack. Found cement at 440' behind casing. Ran 1-1/4" tubing down outside of casing and completed cementing in 15 additional stages using 700 sacks Trinity regular cement with 2% to 8% calcium chloride. Cement circulated. W.O.C. 24 hrs and tested casing and DV tool with 2000# for 30 minutes. Tested O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin M. Schler, Jr.TITLE Ass't Area Supt.DATE 3-22-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED

MAR 23 1965

RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side