

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE INDICATED  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

N. M. 05608

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME North Indian Basin Unit
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME North Indian Basin Unit
3. ADDRESS OF OPERATOR Box 220 Hobbs, New Mexico		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1650' from south line and 2310' from west line		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn
14. PERMIT NO. ---		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 3 - 21S - 23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) est. 3874' KDB		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 9305' TD May 9, 1965. Drill stem tests taken from 9076 to 9159' and from 9189 to 9248' in the Morrow gas zone indicated lack of gas in commercial quantity to warrant completion of well in the Morrow zone. Cement plugs placed as follows:

Plug # 1, 40 sacks cement -- 8950' to 9150'  
Plug # 2, 10 sacks cement -- 8573' to 8623'  
Plug # 3, 20 sacks cement -- 7845' to 7945'

PBTD 7845'. It is planned to complete the well in the Upper Pennsylvanian zone. The 5" liner as listed in the proposed casing section of Form 9-331C dated March 3, 1965 will not be used.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE May 12, 1965

RECEIVED  
MAY 13 1965R. L. BERNHART  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED  
MAY 13 1965  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO